CENTRAL FLORIDA EXPRESSWAY AUTHORITY

MEMORANDUM

TO: Authority Board Members

FROM: Claude Miller (Mude) Miller

Director of Procurement

DATE: January 27, 2015

RE: Relocation of Overhead Transmission and Distribution Lines

S.R. 429 from US 441 to North of Ponkan Road Project No. 429-202; Contract No. 001060

Board approval is requested to reimburse Duke Energy for the cost to relocate overhead transmission and distribution lines. The current locations of the lines are in conflict with the construction of the referenced project.

Payment will be based on the actual cost invoiced by Duke Energy which should not exceed \$1,647,156.00 for the transmission lines and \$924,898.68 for the distribution lines for a total amount of \$2,572,054.68. The estimates have been reviewed by our Wekiva Parkway Corridor Consultant who has determined that the amounts are reasonable for the work to be performed.

cc: Joseph A. Berenis, Deputy Executive Director, Engineering, Operations, Maintenance & Construction Laura Kelley, Deputy Executive Director, Finance and Administration Glenn Pressimone, Director of Engineering Contract File



225 E. Robinson Street Orlando, FL 32801

TECHNICAL MEMORANDUM

Date: January 26, 2015

To: Glenn Pressimone

Director of Engineering

From: Scott Bear / CH2M HILL

RE: Wekiva Parkway Section 429-202 (1A)

Duke Energy Relocation Costs Review

SLAB

Distribution and Transmission

CH2M HILL was provided the Relocation Cost Summary (Transmission) and Relocation Cost Summary and back-up (Distribution) for the relocation costs associated with the above referenced section of Wekiva Parkway.

Our staff utilized this information and the associated red/green/brown relocation plans from both Duke Energy Transmission and Distribution groups to review the anticipated relocation costs for reasonableness and consistency with industry standards and the plans provided.

The Duke Energy Transmission package was fairly straight forward based upon the Relocation Plans previously submitted. After review of the Transmission package, the estimate appears to be reasonable for the work anticipated. The package provided by Duke Energy Transmission staff did not include their proprietary detailed cost information, but our determination is based upon utilizing generally accepted practices and ranges for similar projects CH2M HILL has designed elsewhere in the country for other electric utility agencies. Duke Energy rates for Overhead and/or Contingency, etc likely are different than those CH2M HILL staff are familiar with, but the order of magnitude of the costs are not beyond industry standards.

The Duke Energy Distribution package was much more detailed than the Transmission package and after review of the package we determined the estimate appears to be reasonable for the work anticipated. We did reach out to Duke Energy Distribution staff regarding alternative relocation routes which appear to be less costly to understand the rationale used by Duke staff to develop their Red/Green/Brown plans and cost estimate. After multiple conversations and discussions, it was agreed the path of relocation recommended by Duke Energy staff incorporates to the greatest extent possible the existing Distribution system that is to remain and provides service to the properties requiring service.

In summary, the Duke Energy cost estimates for Transmission and Distribution relocations are reasonable and appear to be within industry standards.

Copies of the cost estimates, relocation plans, red/green/brown plans and relocation schedules for both Transmission and Distribution are attached as reference to this memorandum.



TRANSMISSION - PROJECT MANAGEMENT OFFICE

Friday, June 13, 2014

REIMBURSABLE COSTS- ESTIMATE SUMMARY SHEET

Project: RELOCATION OF DUKE ENERGY'S TRANSMISSION FACILITIES (OOCEA 429-202,EP 69kV Relocation for Wekiva Parkway)

WORK ORDER NO. – 2451T1

| Item | Estimated Cost | |
|-------------------------------------|----------------|--|
| 44440 | agrantina | |
| Engineering & Engineering Services | \$89,769.00 | |
| Construction Labor | \$560,870.00 | |
| Materials & Supplies | \$239,795.00 | |
| Materials Handling Charges | \$49,672.00 | |
| Transportation & Equipment | \$478,709.00 | |
| Contract Construction | \$68,668.00 | |
| General Overhead Costs | \$163,852. 00 | |
| Subtotal | \$1,651,335.00 | |
| CREDITS (Funds received from OOCEA) | (\$0.00) | |
| Removal | \$4,179.00 | |
| Total Reimbursable Costs | \$1,647,156.00 | |

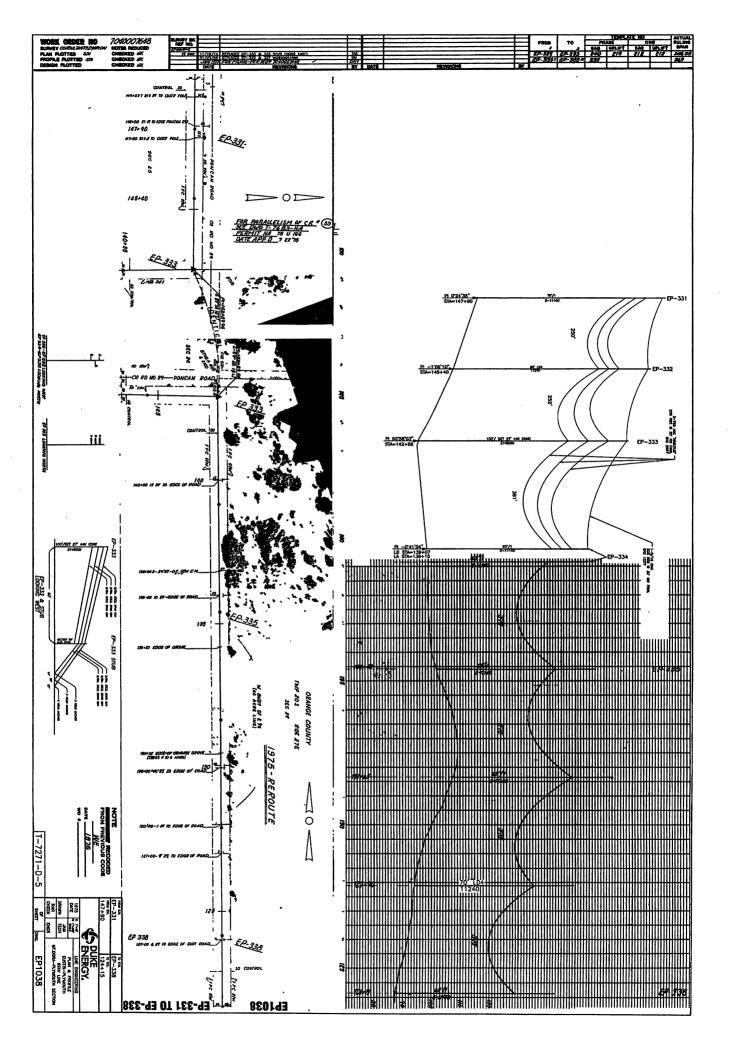
Notes: Land and/or easement costs are NOT part of this Estimate Summary Sheet. Relocation is subject to Agreement between OOCEA and Duke Energy. Should the project be completed with a surplus, such surplus shall be promptly disbursed and sent back to OOCEA. Funding checks should be payable to DUKE ENERGY and mailed according to invoicing information. Project execution assumes: (1) NO environmental issues, (2) permits are IN-HAND 2 weeks before start of construction, (3) Electrical Outage of the power lines is feasible, (4) Construction Crew availability.

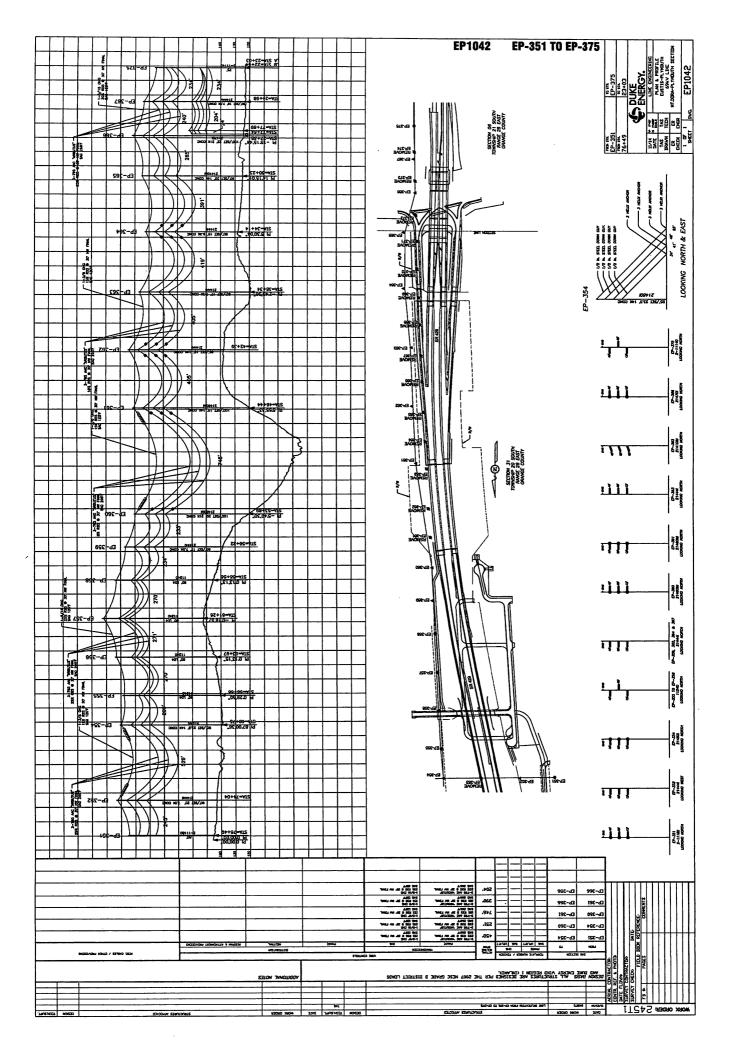
Luis A. HUERTAS - PROJECT MANAGER
Transmission Lines Relocation

FDOT and Governmental Team Lead

Mail Code: NP3D | 3300 Exchange Place | Lake Mary, Florida 32746 Mobile: 321-262-7365 | Phone: 407-942-9683 | Fax: 407-942-9796

Email: <u>luis.huertas@duke-energy.com</u>





STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION **UTILITY ESTIMATE SUMMARY**

| Financial Project ID: 429-202, 1A | Federal Project ID: | | | |
|--|---------------------|--|--|--|
| County: Orange | State Road No.: 429 | | | |
| District Document No: 5 | | | | |
| Utility Agency/Owner (UAO): Duke Energy Distribution | | | | |

TYPE OF WORK ESTIMATED: (Mark "X" in appropriate box(es).) Relocation/ Engineering Installation Item(s) Force Account **Lump Sum** Third party Contract **DOT Administered Contract** Other_

| ltem(s) | Job or Work Order No. (721668) | Job or Work Order No. | Total |
|---------------------------------|-----------------------------------|-----------------------|------------|
| Preliminary Engineering | 0.00 | | 0.00 |
| R/W (Acquisition Only) | 0.00 | | 0.00 |
| Construction Engineering | 47,417.49 | | 47,417.49 |
| Construction Labor | 190,433.17 | 1 | 190,433.17 |
| Materials & Supplies | 196,534.63 | | 196,534.63 |
| Materials Handling Charges | 0.00 | | 0.00 |
| Transportation & Equipment | 158,345.81 | | 158,343.81 |
| Contract Construction | 119,597.19 | | 119,597.19 |
| Miscellaneous Expense | 80,676.85 | | 80,676.85 |
| General Overhead Costs (15%) | 138,734.80 | | 138,734.80 |
| GROSS RELOCATION COSTS: | | 1 | |
| *Salvage | -6,841.26 | | -6,841.26 |
| *Betterment | | | |
| *Expired Service Life | | | |
| *Nonreimbursable | | | |
| TOTAL CREDITS: | (6,841.26) | () | (6,841.26) |
| TOTAL REIMBURSABLE COSTS: | 924,898.68 | | 924,898.68 |
| *% To be Applied to Final | | | |
| Billing for Credits Due Project | (%) | (%) | <u>(</u> |

SUBMITTED FOR THE UTILITY OWNER BY:

DATE: June 16, 2014

Robb A. Brown Project Mange

2

1.

UTILITY ADJUSTMENT NOTES

- THE LOCATIONS OF THE UTILITIES SHOWN IN THE PLANS ARE BASED ON LIMITED INVESTIGATION TECHNIQUES AND SHOULD BE CONSIDERED APPROXIMATE ONLY. THE VERIFIED LOCATIONS / ELEVATIONS APPLY ONLY AT THE POINT SHOWN. INTERPOLATIONS BETWEEN THESE POINTS HAVE NOT BEEN VERIFIED. UTILITIES SHALL REMAIN UNLESS OTHERWISE NOTED.
- THE CONTRACTOR SHALL NOTIFY UTILITY OWNERS THROUGH SUNSHINE ONE CALL INC. (1-800-432-4770) AND UTILITY OWNERS 2. LISTED BELOW IN ACCORDANCE WITH ALL APPLICABLE FLORIDA STATUTES PRIOR TO DIGGINGS. UTILITIES LISTED ARE THOSE KNOWN TO HAVE FACILITIES IN THE VICINITY OF THE PROJECT. THE LIST SHALL NOT BE CONSIDERED ALL INCLUSIVE. THE CONTRACTOR SHALL NOTIFY AND ARRANGE FOR FIELD LOCATIONS OF ALL FACILITIES ENCOUNTERED DURING CONSTRUCTION.
- FOR UTILITY ADJUSTMENTS SYMBOLS, SEE FOOT DESIGN STANDARD INDEX NO. 002.
- UTILITIES ARE TO BE ADJUSTED BY OTHERS, AS DIRECTED BY THE ENGINEER IN ACCORDANCE WITH UTILITY ACCOMMODATION MANUAL. 3.
- BURIED OUT OF SERVICE UTILITIES WITHIN THE LIMITS OF THE ROADWAY EXCAVATION SHALL BE REMOVED BY THE 5. HIGHWAY CONTRACTOR.
- 6. THE CONTRACTOR IS TO USE CAUTION WHEN WORKING IN OR AROUND AREA OF OVERHEAD TRANSMISSION LINES AND UNDERGROUND UTILITIES.
- THE CONTRACTOR SHALL NOTIFY ALL CONCERNED UTILITY COMPANIES (48 HOURS IN ADVANCE) BEFORE WORKING NEAR THEIR EXISTING FACILITIES. NO UNDERGROUND EXCAVATION SHALL COMMENCE UNTIL EXISTING UTILITIES HAVE BEEN PROPERLY MARKED.
- 8. LOCATIONS AND DIMENSIONS OF EXISTING RIGHTS-OF-WAY AND EASEMENTS ARE BASED ON BEST AVAILABLE INFORMATION CONTRACTOR SHALL VERIFY AND STAKE THE LIMITS OF THE RIGHTS-OF-WAY AND EASEMENTS IN ORDER TO AVOID ENCROACHMENTS. CONTRACTOR SHALL MAINTAIN CONSTRUCTION WITHIN LIMITS OF RIGHTS-OF-WAY AND EASEMENTS.
- 9. WHEN USING SCALED DATA, CONSIDER THAT THESE PLANS MAY HAVE BEEN REDUCED IN SIZE DURING REPRODUCTION. WHEN OBTAINING DATA AND INFORMATION FROM THE PLANS, FIGURES SHALL BE USED IN PREFERENCE TO SCALED DIMENSIONS AND LARGER SCALE DRAWINGS IN PREFERENCE TO SMALLER SCALE DRAWINGS.
- 10. THE CONTRACTOR SHALL SATISFY ALL REQUIREMENTS OF REGULATORY AGENCY PERMITS IN REGARDS TO CONSTRUCTION ACTIVITIES
- 11. PRIOR TO CONSTRUCTION, THE CONTRACTOR SHALL FIELD VERIFY THE LOCATION, SIZE AND DEPTH, AND TYPE OF MATERIAL OF ALL EXISTING UTILITIES AS WELL AS CONNECTION POINTS TO THE EXISTING WATER MAINS, FORCE MAINS AND RECLAIMED WATER MAINS.
- 12. WHERE CROSSING OR PARALLELING EXISTING UTILITIES, THE CONTACTOR SHALL CONTACT UTILITY OWNERS TO ARRANGE FOR THE LOCATION OF THESE FACILITIES AND TO REDUCE THE POSSIBILITY OF DAMAGE. IN CRITICAL LOCATIONS SUCH AS CROSSING, THE CONTRACTOR SHALL LOCATE UTILITIES USING MANUAL EXCAVATION.
- 13. ALL FIELD ENGINEERING SHALL CONFORM TO THE REQUIREMENTS OF THE FDOT STANDARD SPECIFICATIONS FOR ROAD AND BRIDGE CONSTRUCTION, 2004, SUBSECTION 5-7, ENGINEERING AND LAYOUT.
- 14. LOCATIONS, ELEVATIONS, AND DIMENSIONS OF EXISTING UTILITIES, STRUCTURES AND OTHER FEATURES ARE SHOWN TO THE BEST INFORMATION AVAILABLE AT THE TIME OF PREPARATION OF THESE DRAWINGS. THERE MAY BE OTHER IMPROVEMENTS WITHIN THE PROJECT AREA WHICH ARE NOT SHOWN. IT SHALL BE THE CONTRACTORS RESPONSIBILITY, PRIOR TO CONSTRUCTION, TO VERIFY THE EXACT LOCATIONS, ELEVATIONS AND DIMENSIONS OF ALL EXISTING UTILITIES, STRUCTURES AND OTHER FEATURES (WHETHER OR NOT SHOWN ON THESE PLANS) AFFECTING HIS WORK. THE CONTRACTOR SHALL FIELD VERIFY ALL DIMENSIONS AND CONDITIONS PRIOR TO BEGINNING CONSTRUCTION. THE CONTRACTOR SHALL BE RESPONSIBLE FOR ANY DAMAGE CAUSED BY FAILURE TO COMPLY WITH THESE
- 15. EXISTING UTILITIES ARE TO REMAIN UNLESS OTHERWISE NOTED.

UTILITY SEPARATION REQUIREMENTS

- 1. UTILITY SEPARATION REQUIREMENTS SHALL COMPLY WITH THE LATEST VERSION OF CHAPTER 62-555., F.A.C.
- HORIZONTAL SEPARATION BETWEEN WATER MAINS AND STORM SEWERS, STORMWATER FORCE MAINS OR RECLAIMED WATER MAINS REGULATED UNDER PART III OF CHAPTER 62-610, F.A.C. SHALL BE A MINIMUM OF SEPARATION BETWEEN WATER MAINS AND GRAVITY OR PRESSURE SANITARY SEWER MAINS AND RECLAIMED WATER MAINS NOT REGULATED THREE (3) FEET FROM OUTSIDE TO OUTSIDE OF PIPES. HORIZONTAL UNDER PART III OF CHAPTER 62-610, F.A.C. SHALL BE A MINIMUM OF SIX (6) FEET AND PREFERABLY TEN (10) FEET, FROM OUTSIDE TO OUTSIDE OF PIPES. THE MINIMUM HORIZONTAL SEPARATION SHALL BE REDUCED TO THREE (3) FEET WHERE THE BOTTOM OF THE WATER MAIN IS SIX (6) INCHES ABOVE THE GRAVITY TYPE SANITARY SEWER.
- VERTICAL SEPARATION BETWEEN WATER MAINS AND ALL PRESSURE OR GRAVITY SEWERAGE SYSTEMS SHALL BE A MINIMUM OF TWELVE (12) INCHES UNLESS THE WATER MAIN IS CONSTRUCTED OVER GRAVITY SANITARY OR STORM SYSTEM. THEN A MINIMUM OF SIX (6) INCHES IS ACCEPTABLE. AT THE CROSSINGS. ONE FULL LENGTH OF WATER PIPE SHALL BE CENTERED SO JOINTS ARE AS FAR APART AS POSSIBLE. ALL JOINTS SHALL BE A MINIMUM OF THREE (3) FEET APART FOR STORM AND RECLAIMED WATER MAINS REGULATED UNDER PART III OF CHAPTER 62-610. F.A.C. ALL JOINTS SHALL BE A MINIMUM OF SIX (6) FEET APART FOR STORM AND RECLAIMED WATER MAINS NOT REGULATED UNDER PART III OF CHAPTER 62-610, F.A.C.

| | UTILITY LEC | GEND AND OWNERS: |
|---|----------------------------|--|
| EXISTING | PROPOSED | |
| *************************************** | 07 07 01 07 07 07 07 07 07 | CENTURY LINK |
| | (BY OTHERS) | (F/K/A SPRINT, EMBARQ, ECI CONMUNICATIONS) |
| | | MR. WADE RICH MR. BILLY LAWSON |
| | | 33 N. MAIN ST. |
| | | WINTER GARDEN, FL 34787-2824 |
| | | 407-814-5383 407-908-4199 |
| • | | CITY OF APOPKA |
| | | (WATER/SEWER/RECLAIMED) |
| Man | MPO 400 400 400 400 400 | MR. VLADIMIR SIMONOVSKI |
| | | 748 EAST CLEVELAND STREET |
| | | APOPKA, FL 32704 |
| | | 407-703-1731 |
| 879 | | FLORIDA CABLE TELEVISION |
| •••• | | MR. LARRY ENGLISH |
| | | 23505 STATE ROAD 40 |
| | | ASTOR, FL 32102 |
| | | 352-759-2788 |
| ON WEST OF ALONG PONKAN | 870 978 978 970 978 979 | COMCAST COMMUNICATIONS |
| DIT WEST DE ALONG FORKAIT | (BY OTHERS) | CABLE TV |
| | | MR. SCOTT OSEBOLD |
| | | 352-315-8527 |
| | | LAKE APOPKA NATURAL GAS |
| • | | MR. RICK GULLETT |
| | | 1320 SOUTH WINTER GARDEN ROAD |
| | | WINTER GARDEN, FL 34787 |
| | | 407-656-2734 X. 108 |
| 05 | | DUKE ENERGY FLORIDA TRANSMISSION |
| | (BY OTHERS) | MR. ED BURKOT |
| | | 3300 EXCHANGE PLACE |
| | | LAKE MARY, FL 32746 |
| | | 407-942-9231 |
| 06 05 | | DUKE ENERGY FLORIDA DISTRIBUTION |
| | | ROBB BROWN |
| | (BY OTHERS) | 452 E. CROWN POINT RD |
| | | |
| | | WINTER GARDEN, FL 34787 |
| | | 352-459-4671 |

DUKE ENEGY DISTRIBUTION 4/23/14

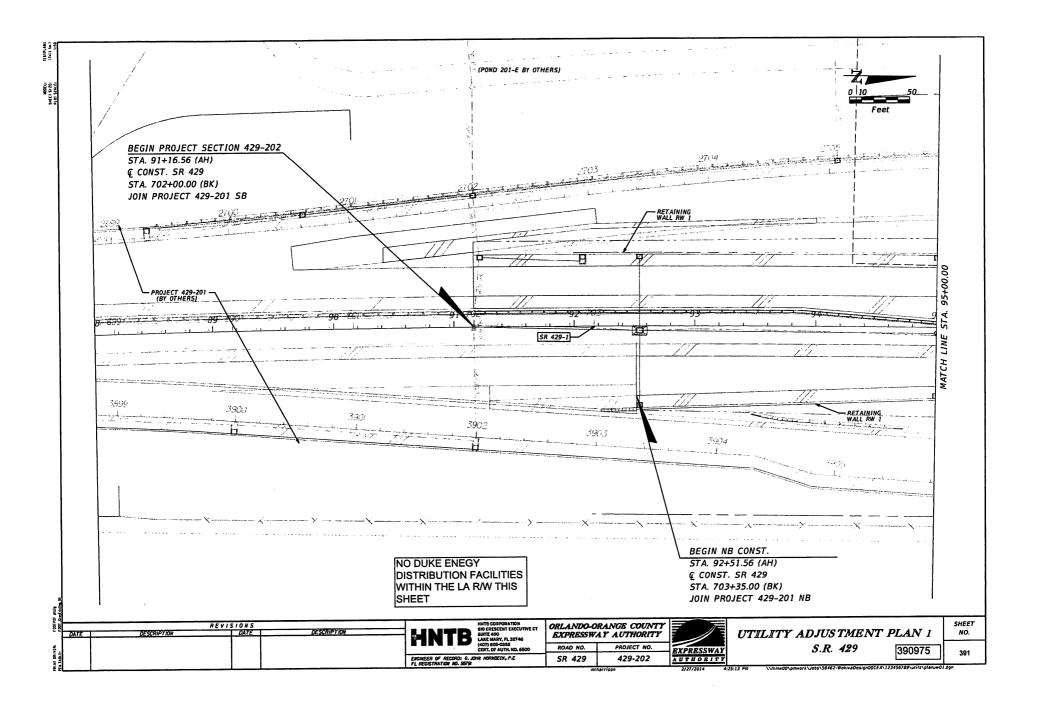
UTILITY LEGEND AND GENERAL NOTES SHEET NO. 390

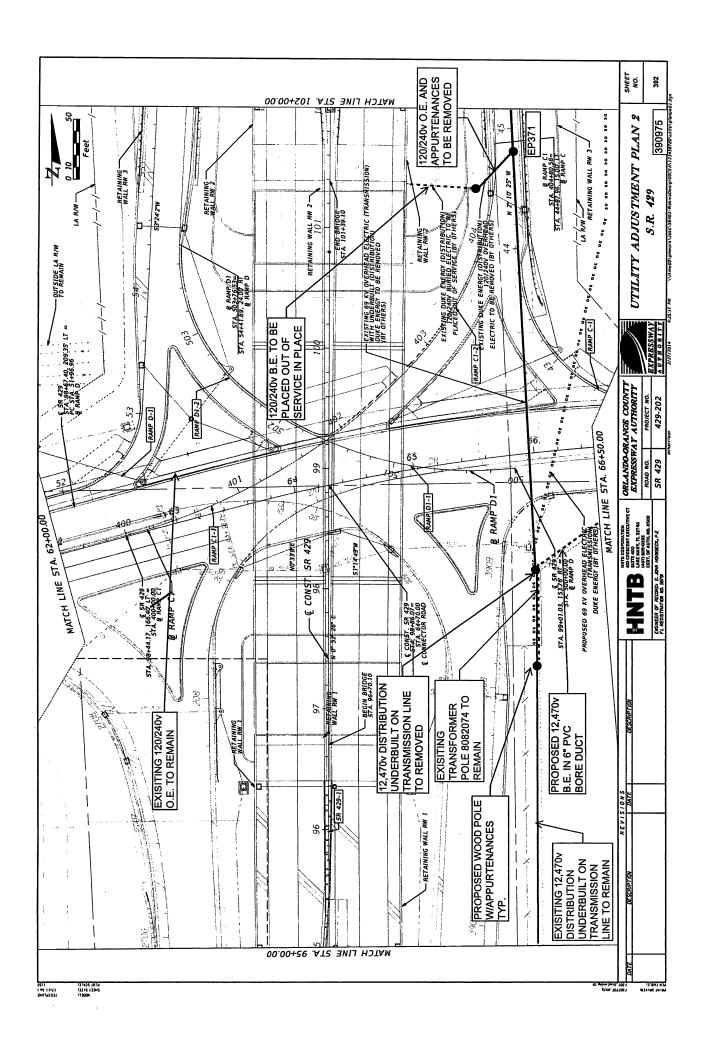
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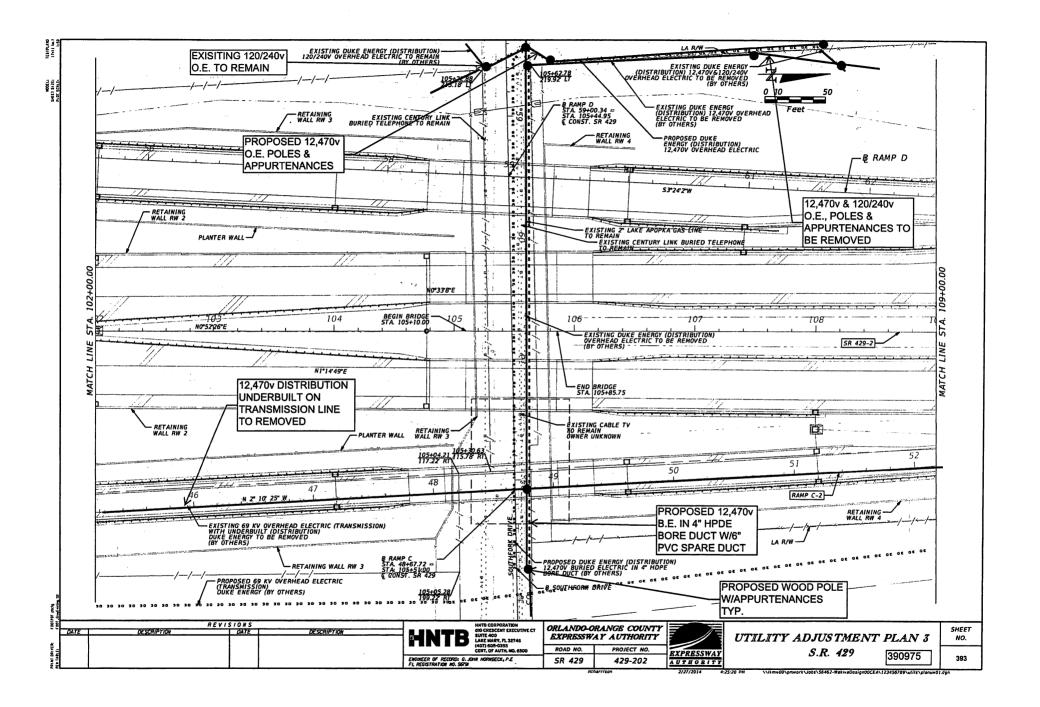
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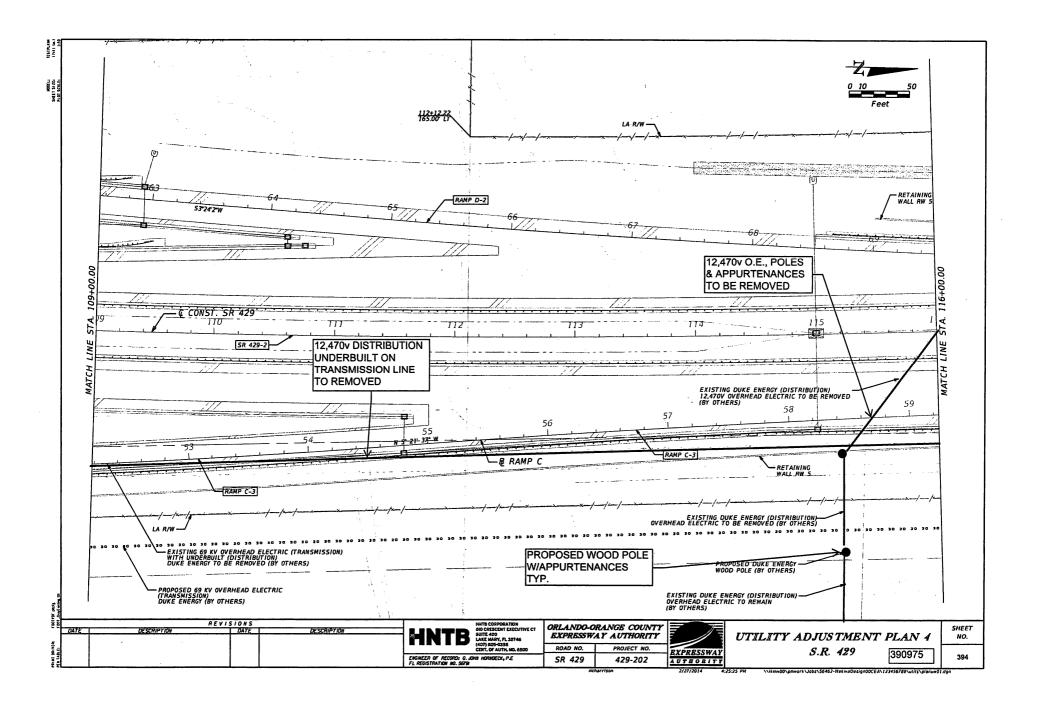
HNTB CORPORATION 610 CRESCENT EXECUTIVE CT ORLANDO-ORANGE COUNTY SUITE 400 LAKE MARY, FL 32746 (407) 805-0355 CERT, OF AUTH, NO. 6500 EXPRESSWAY AUTHORITY ROAD NO. SR 429

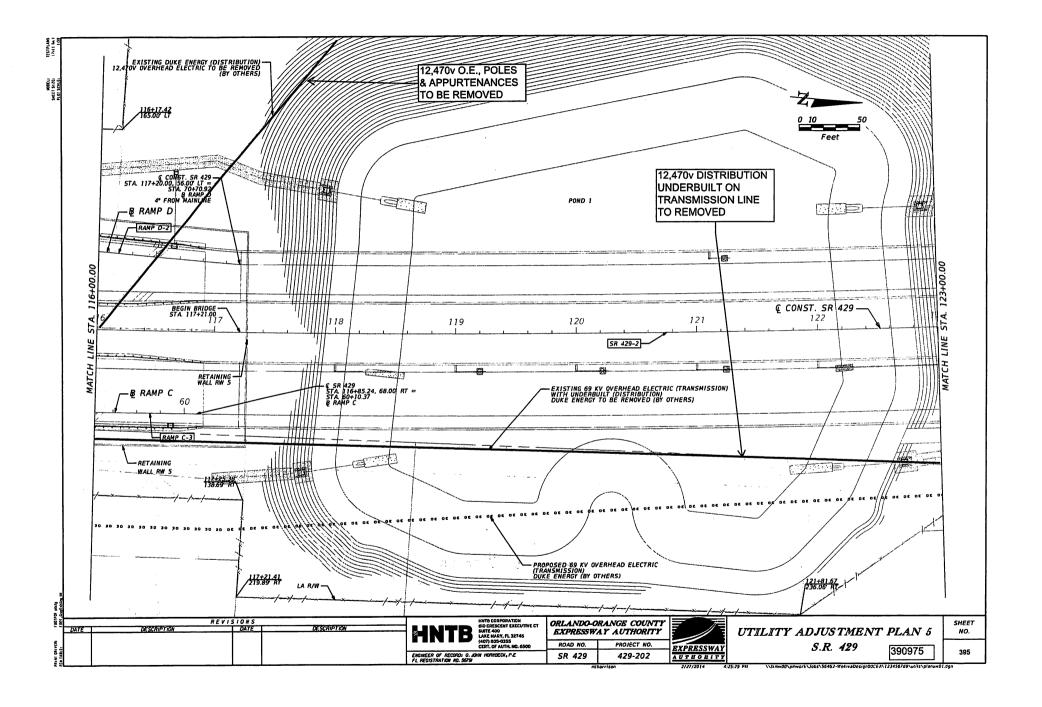
PROJECT NO EXPRESSWAY 429-202 AUTHORITI

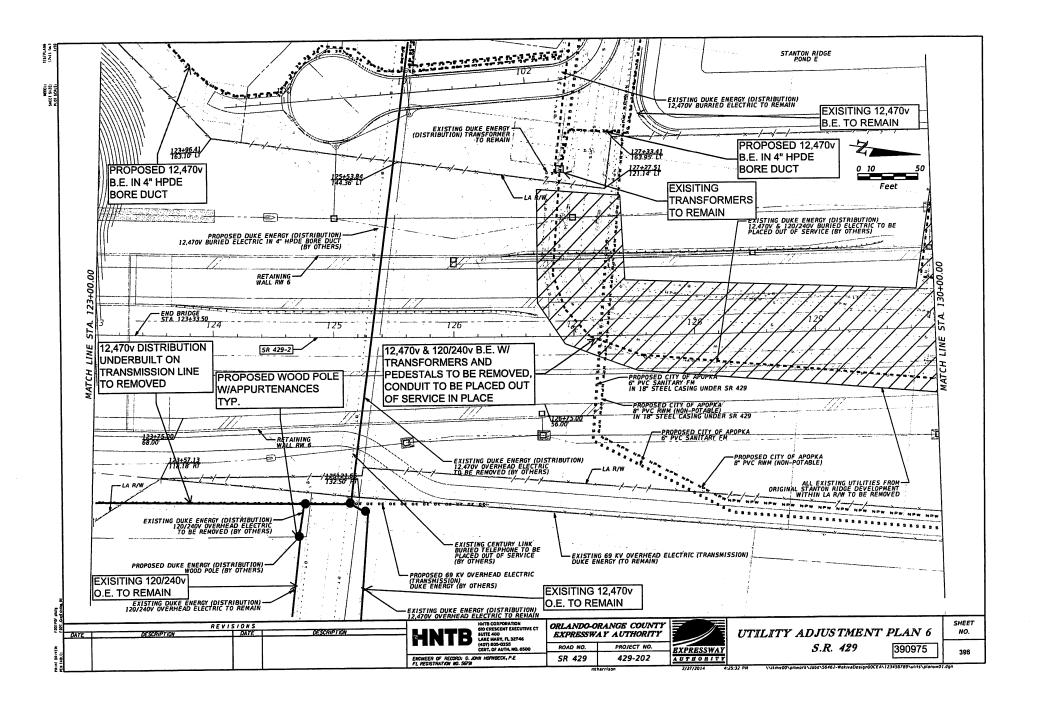


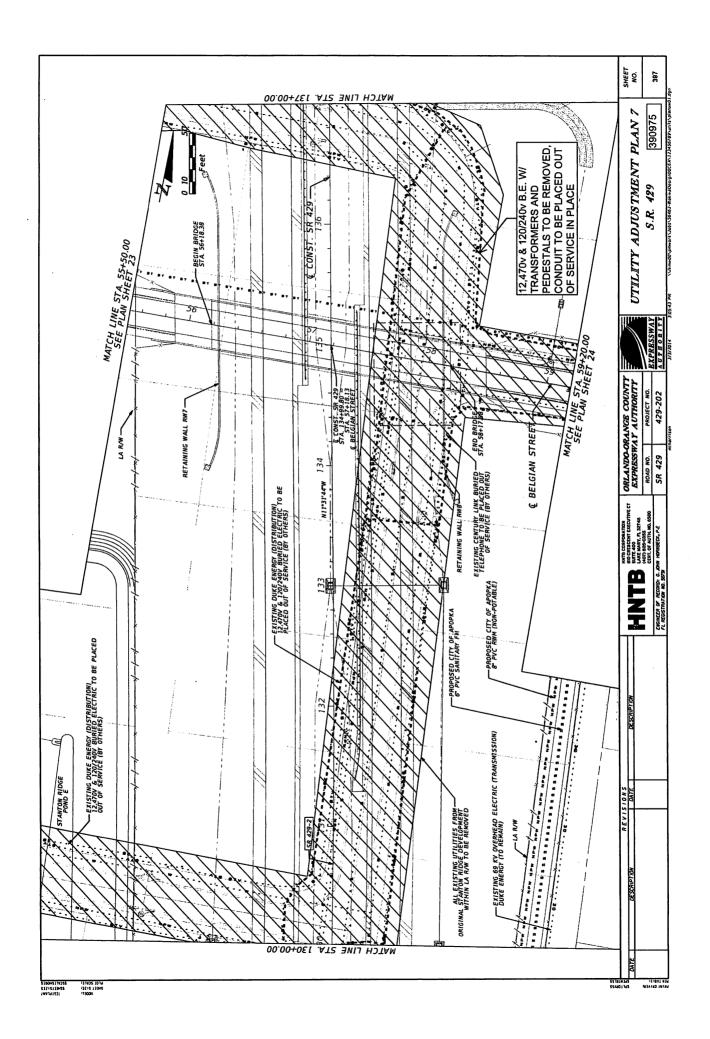


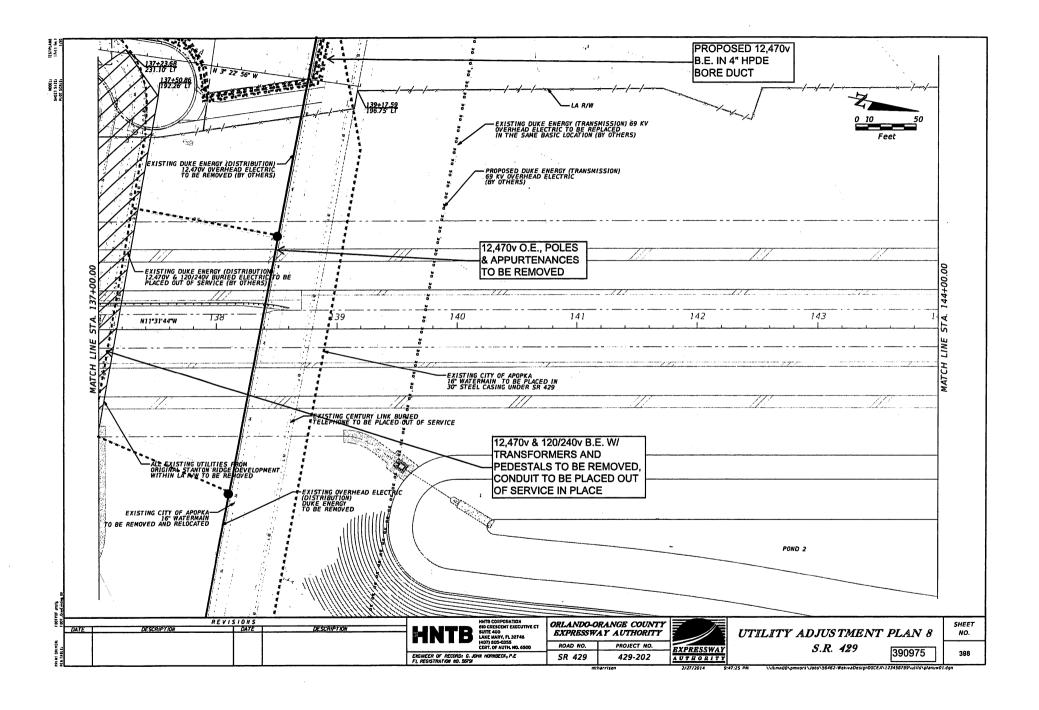


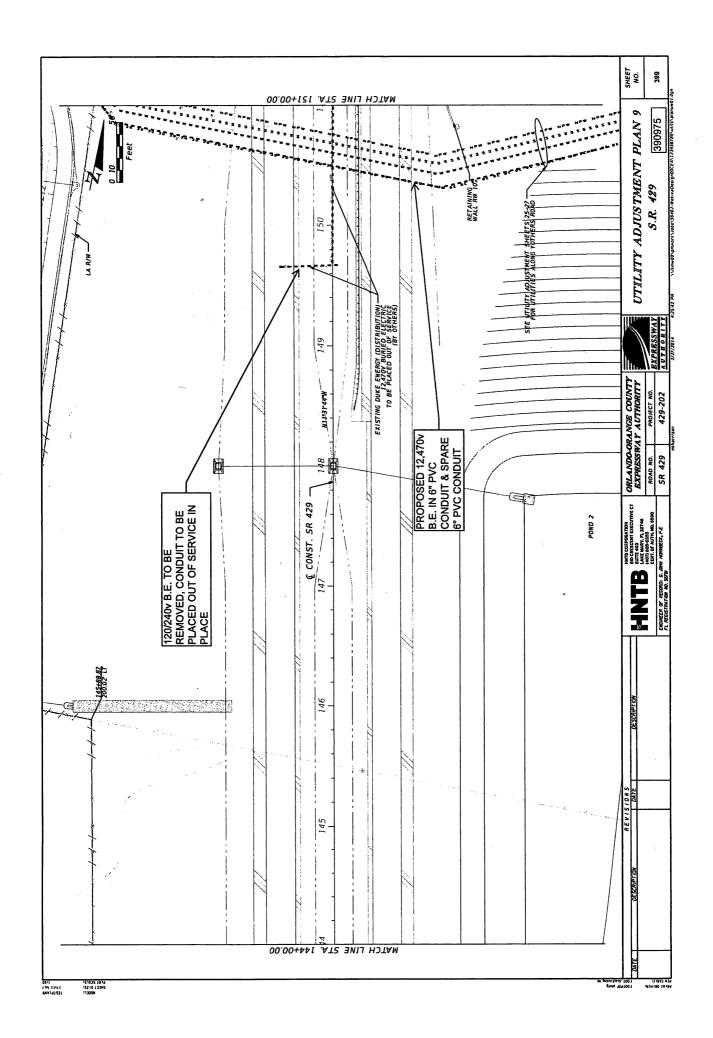


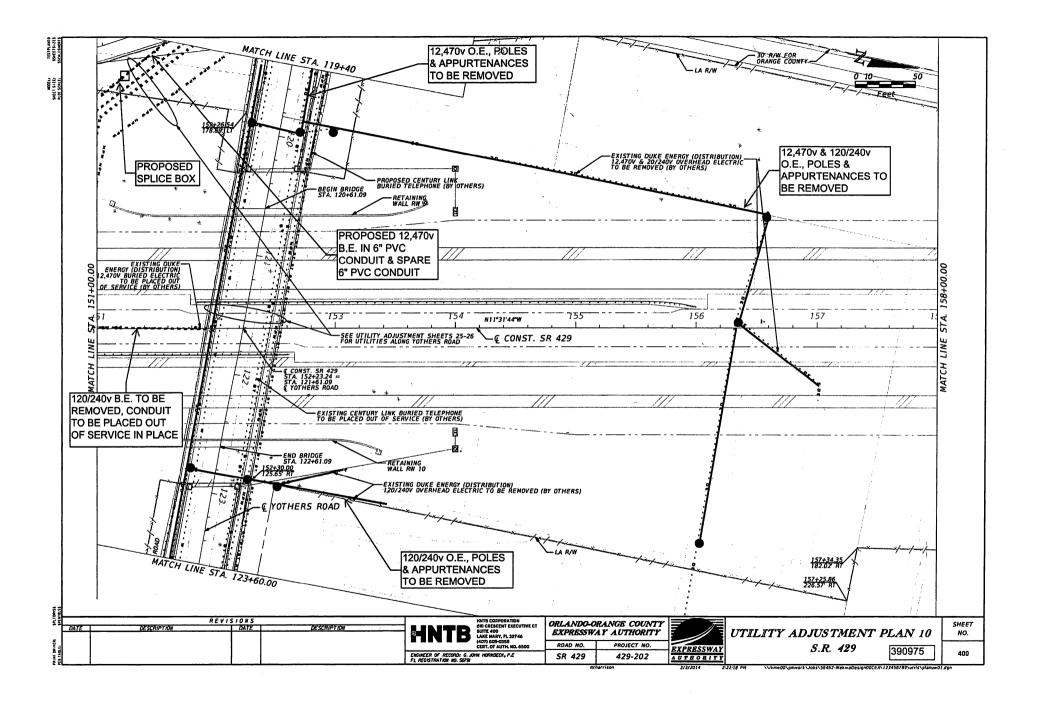


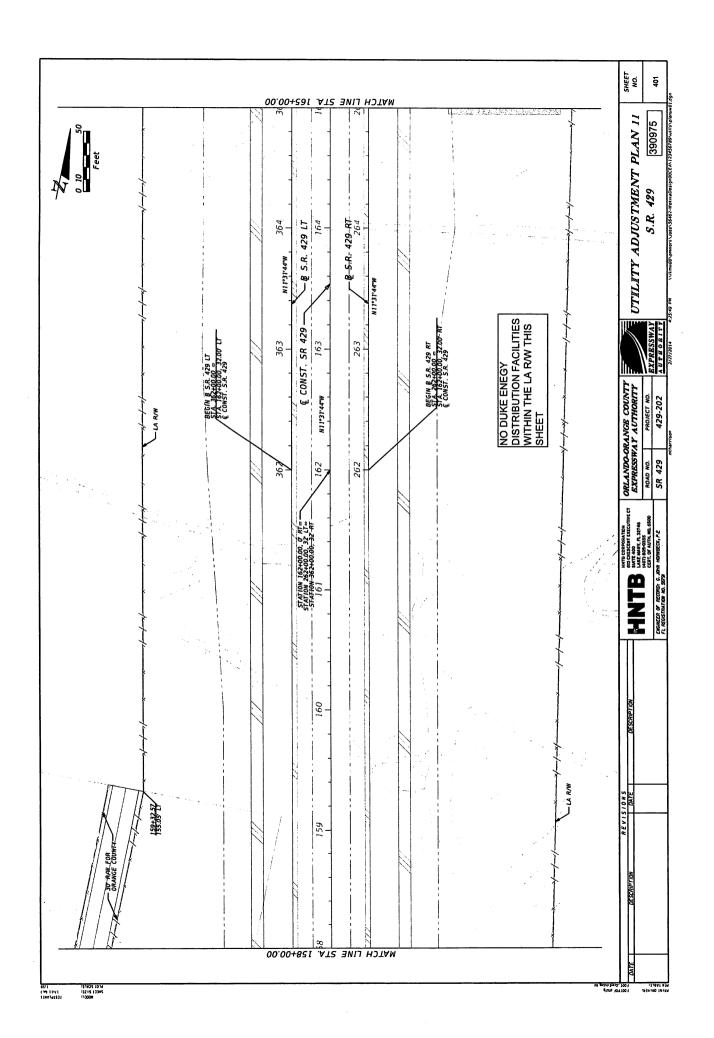


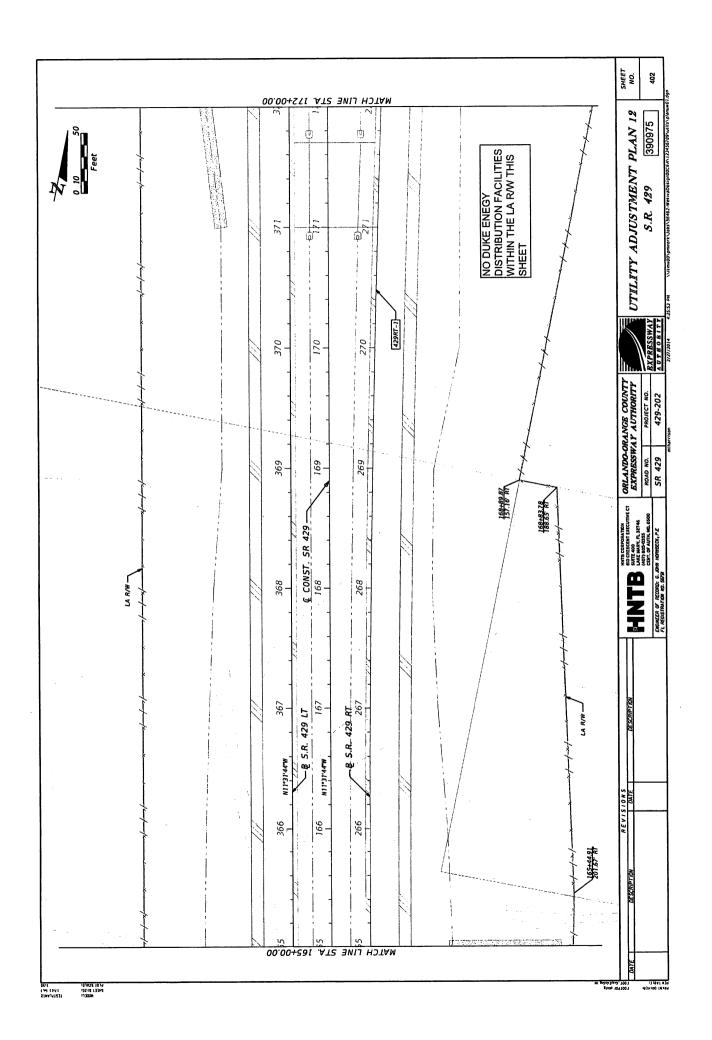


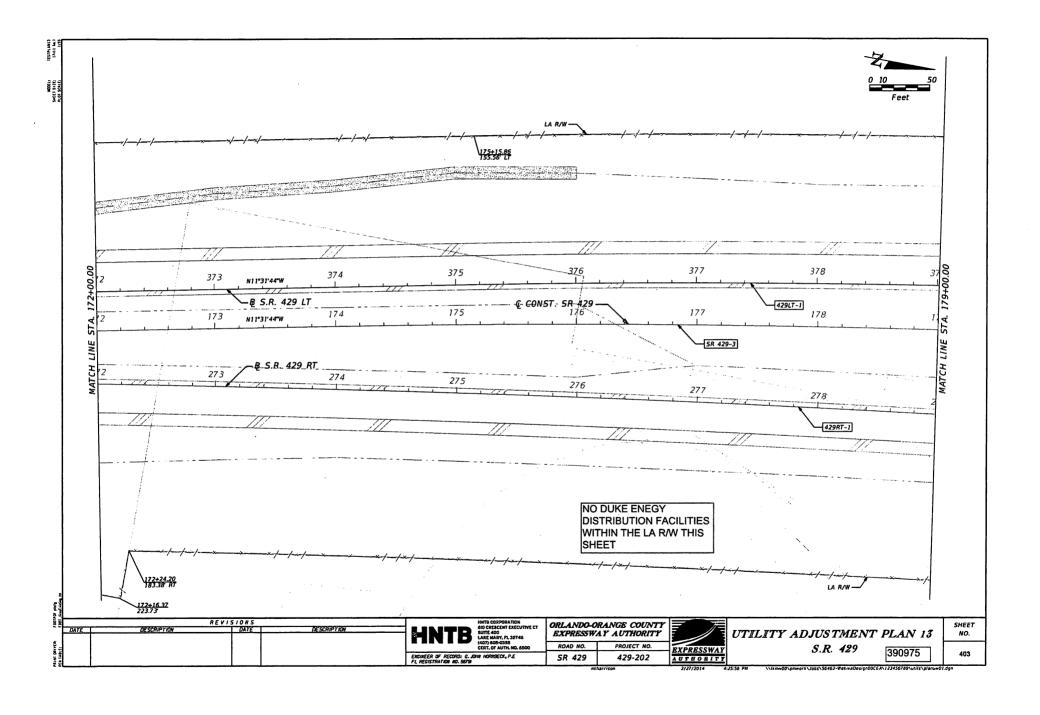


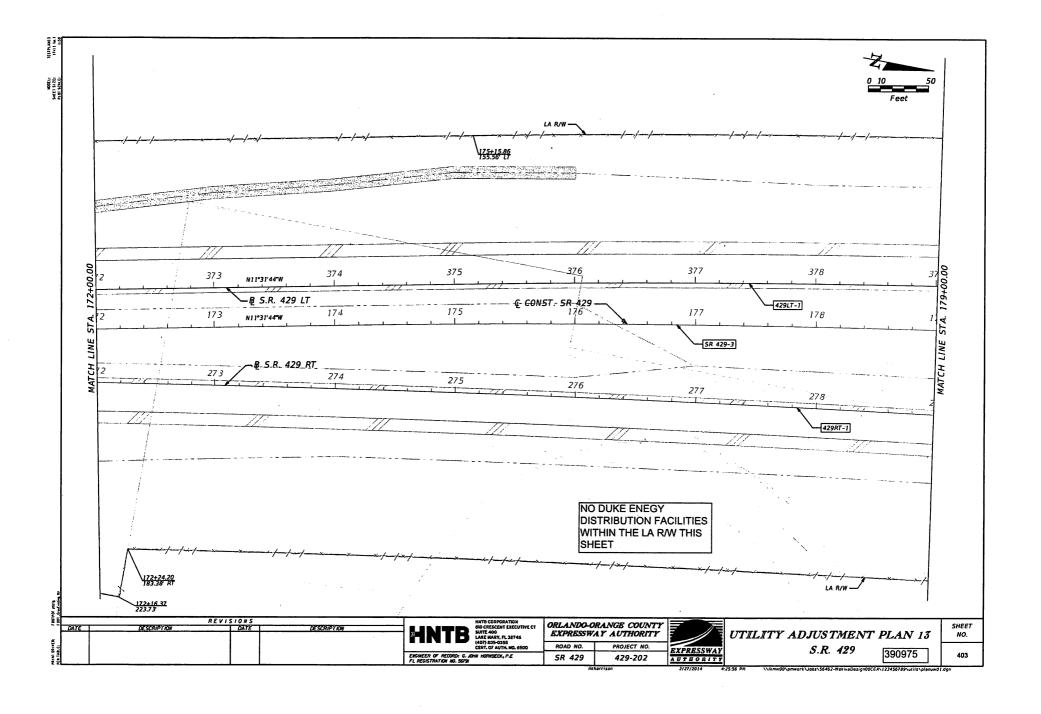


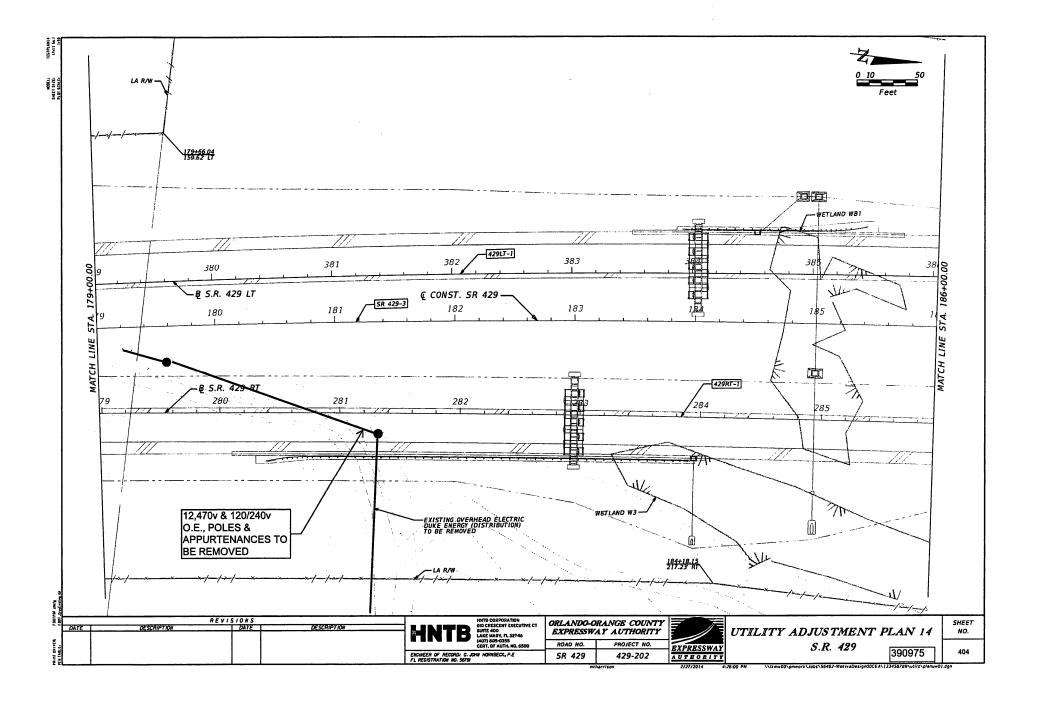


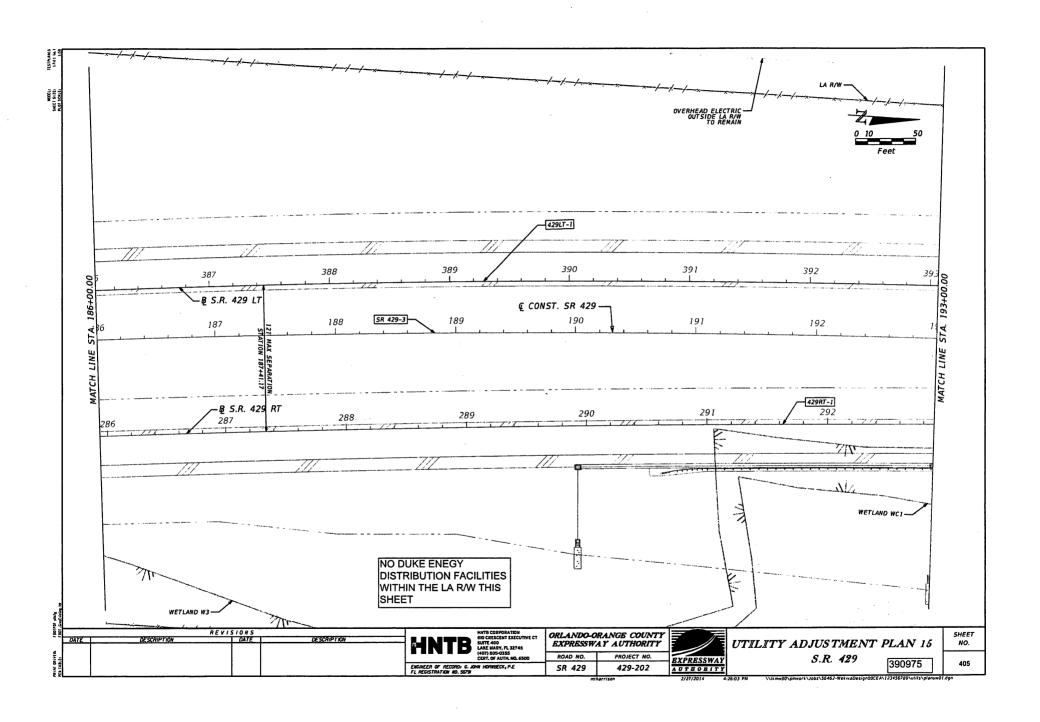


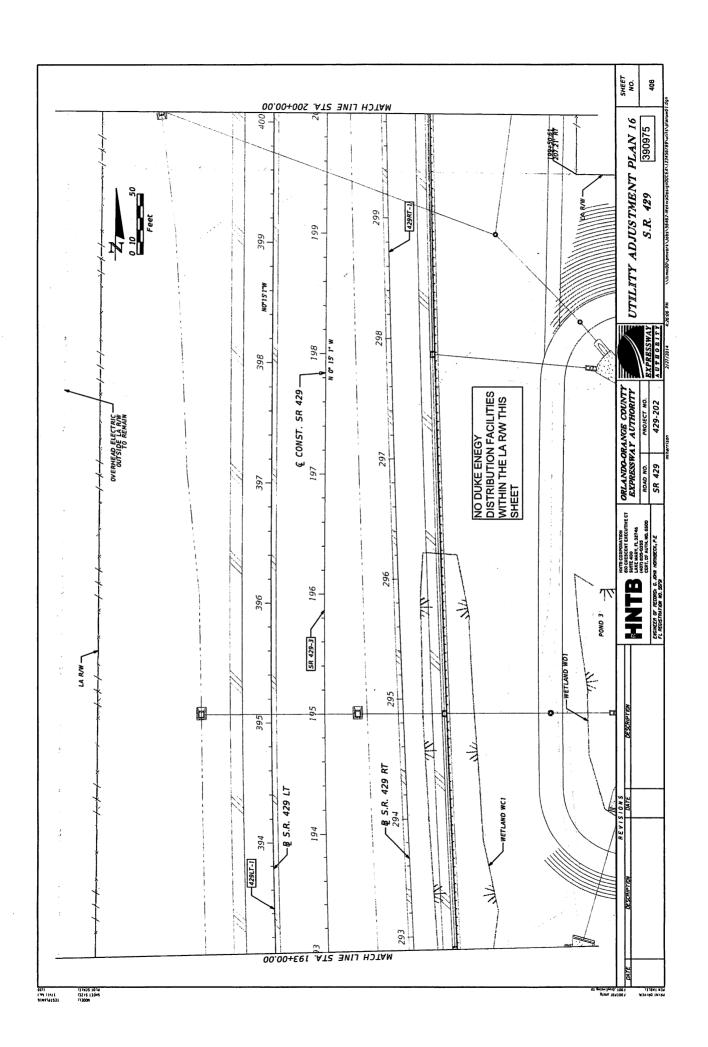


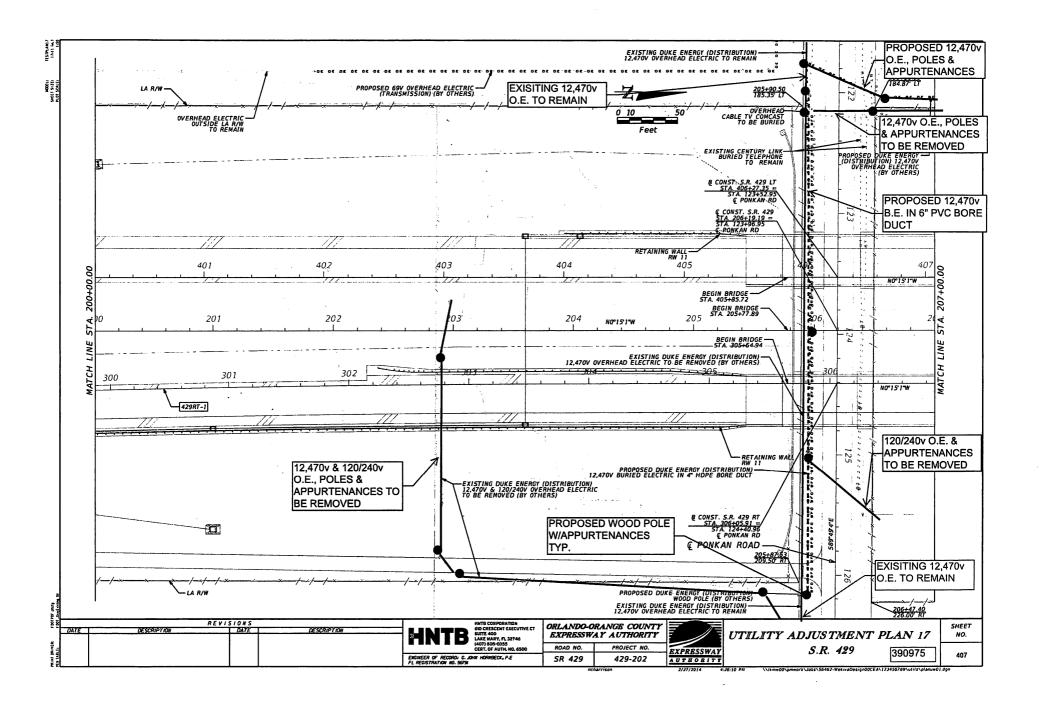


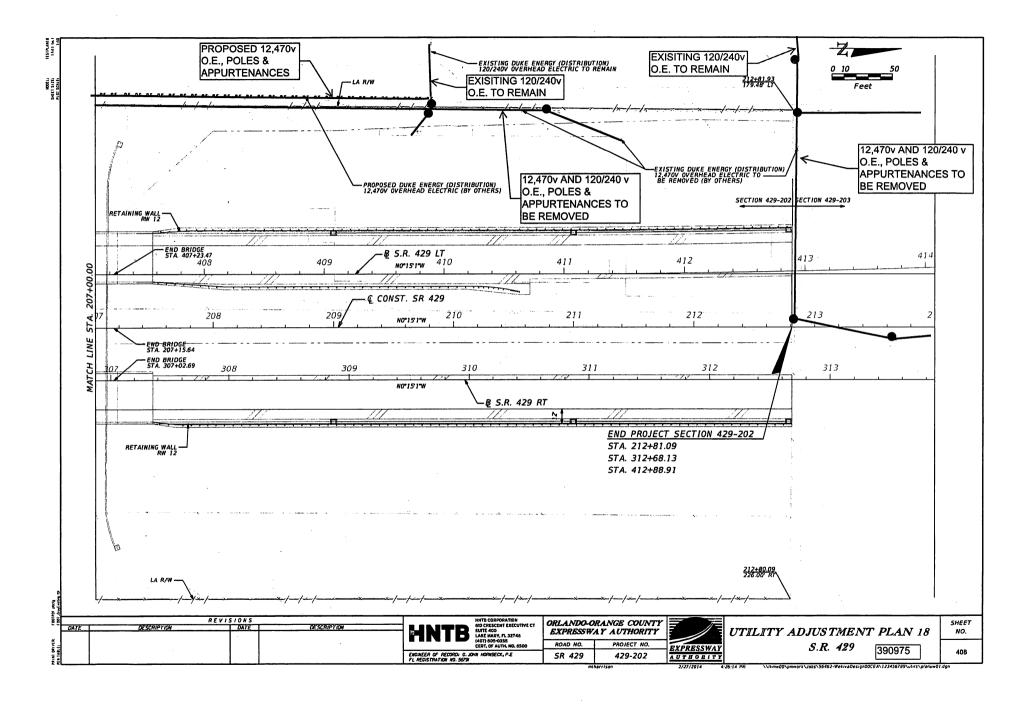


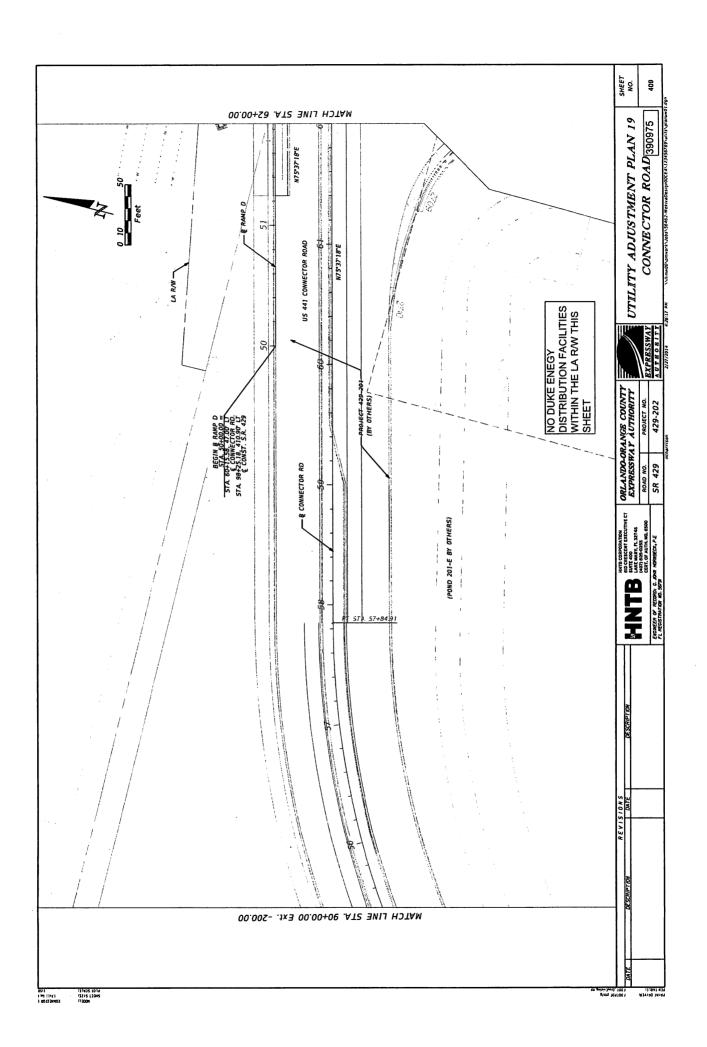


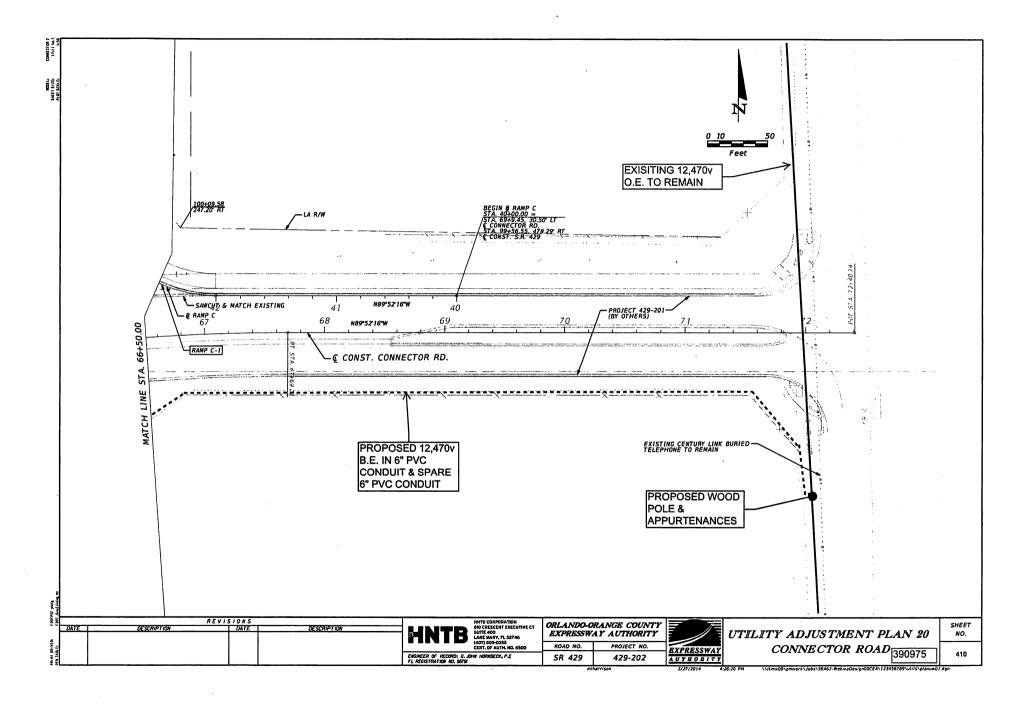


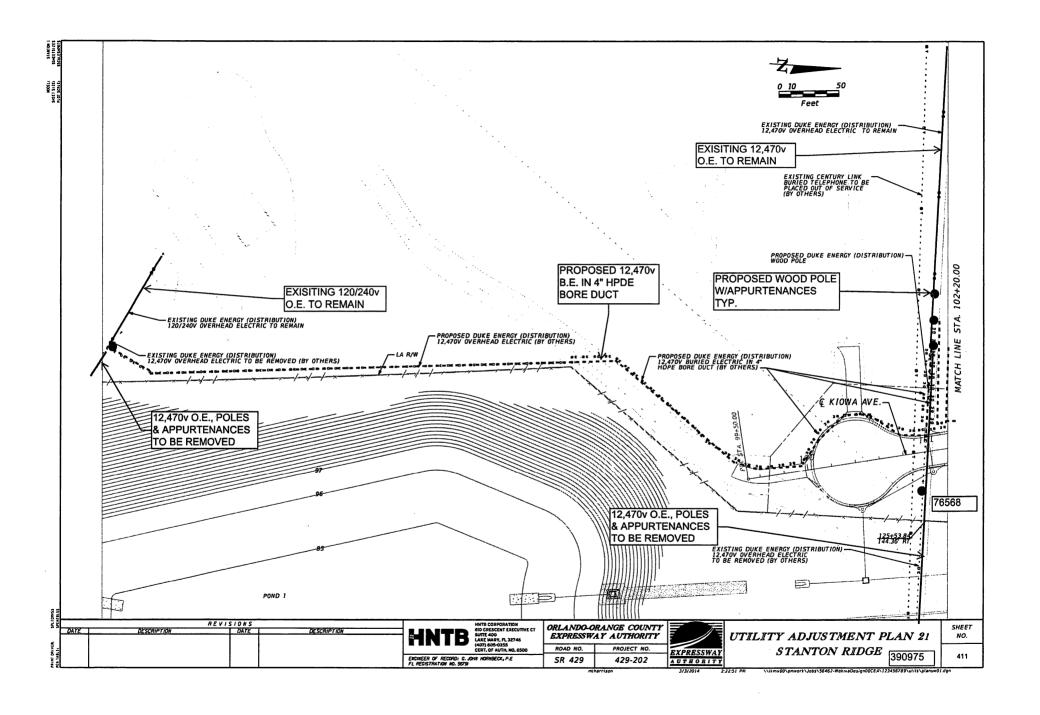


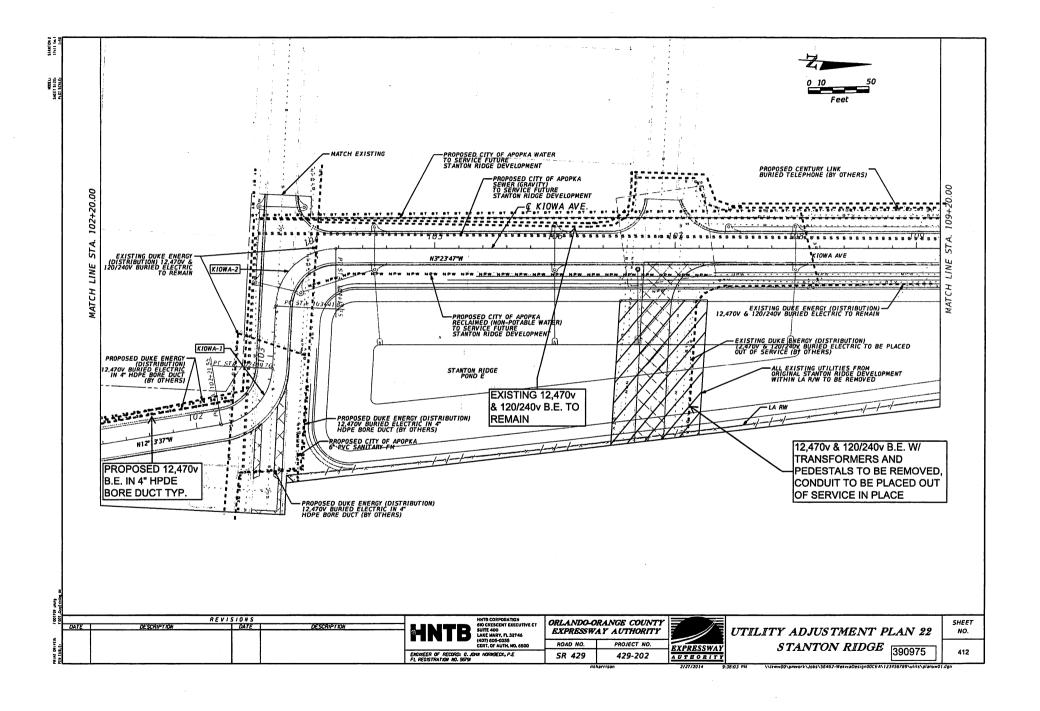


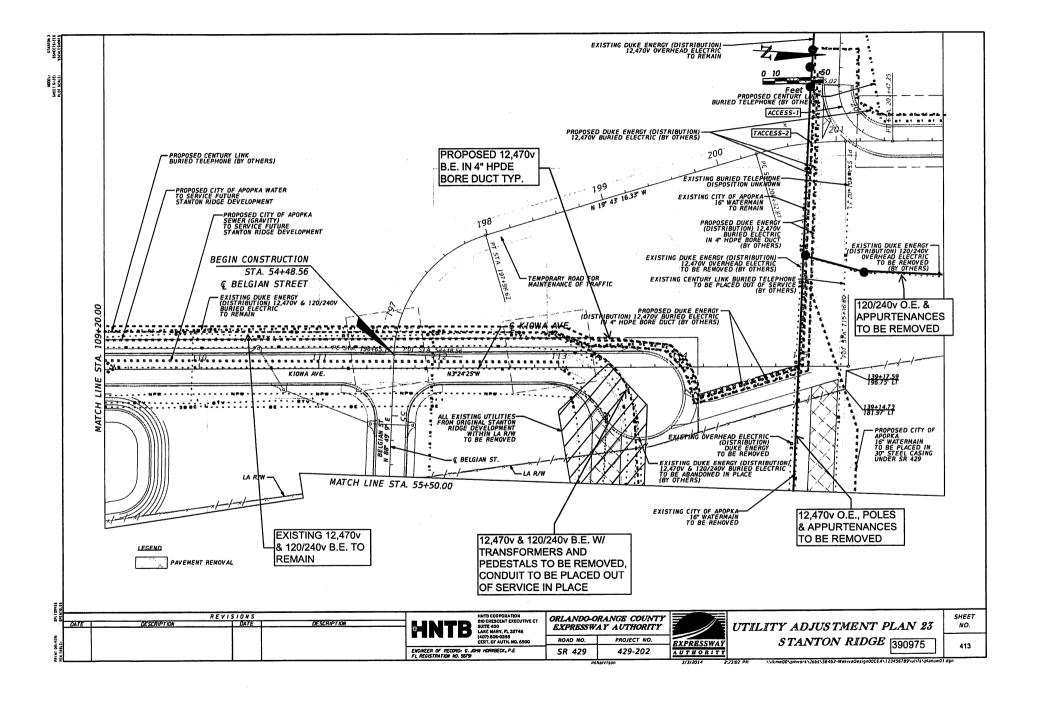


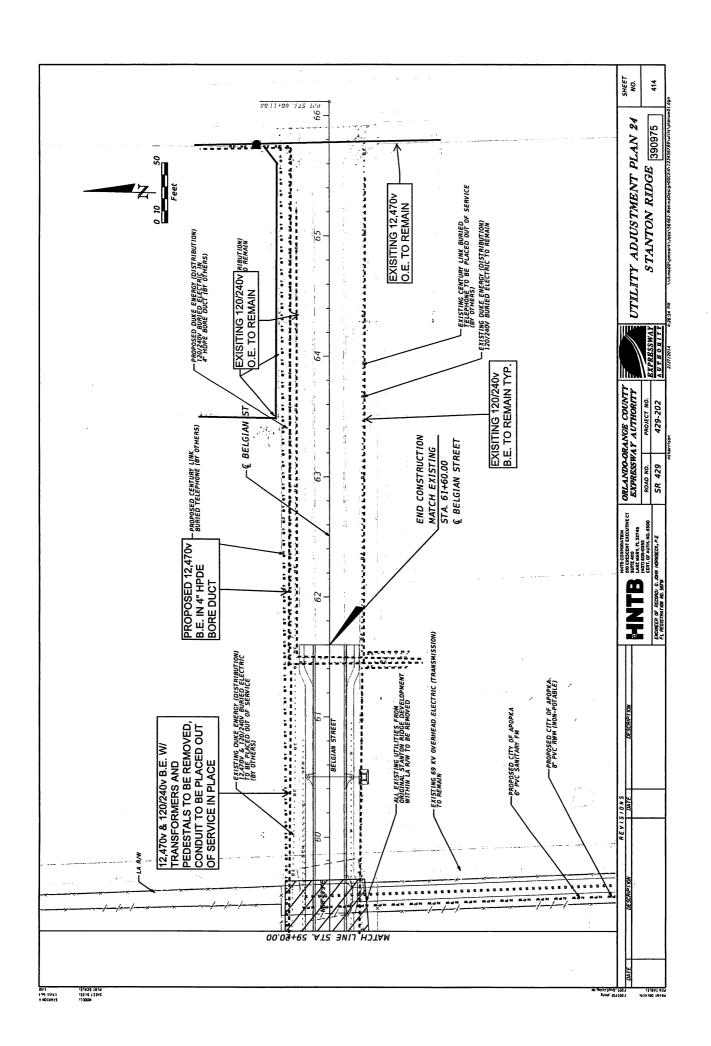


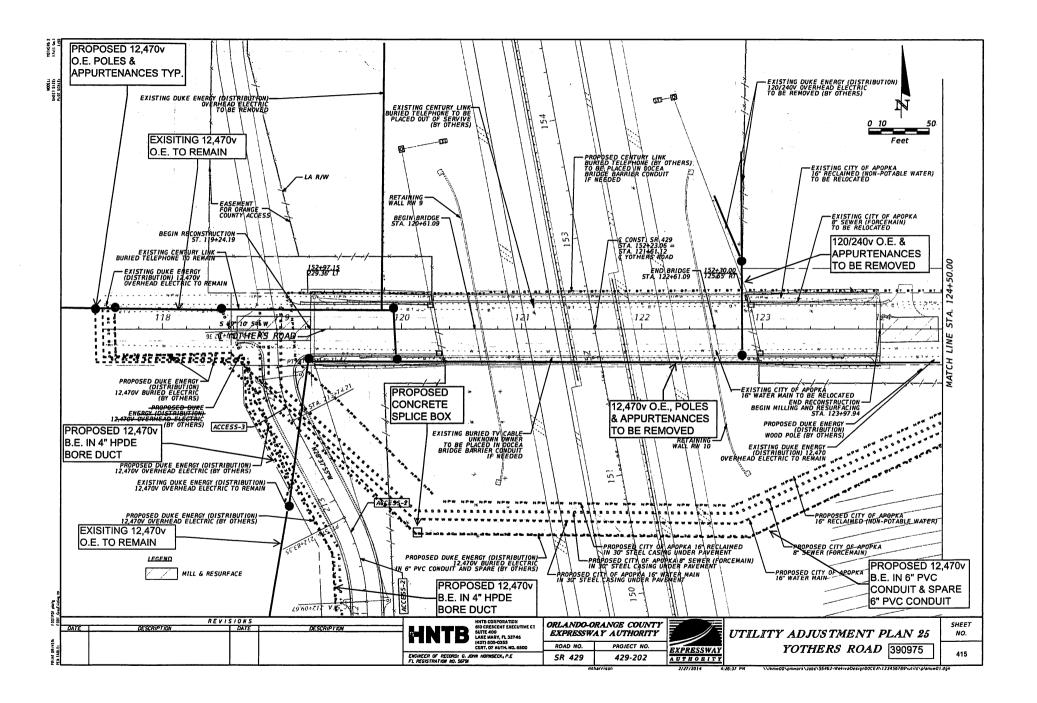


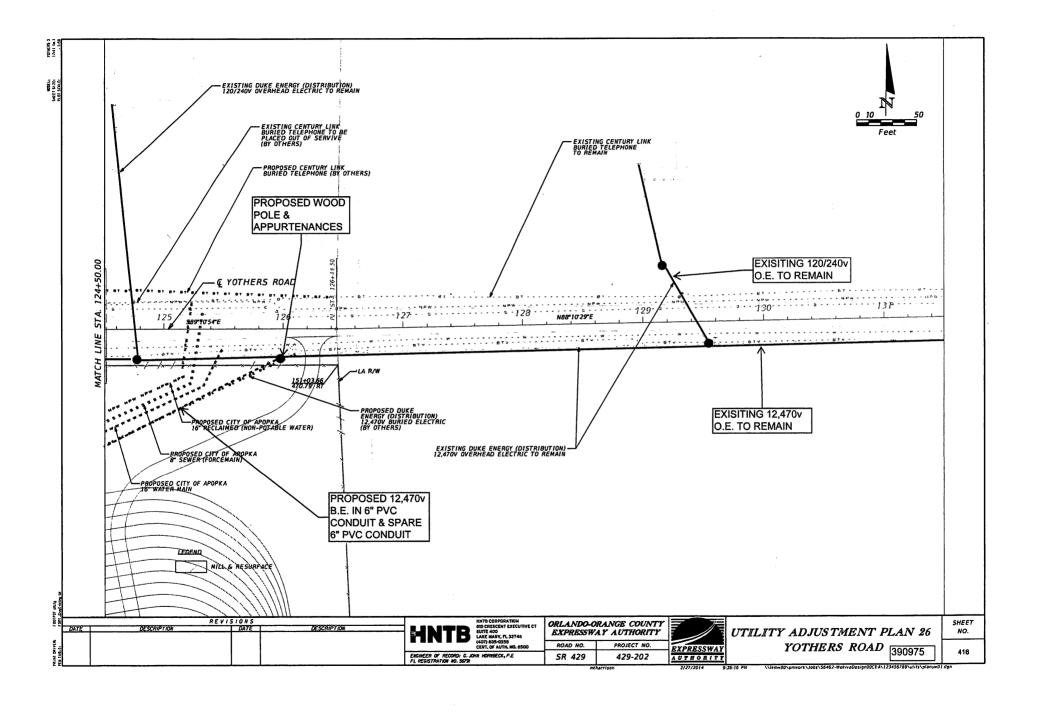


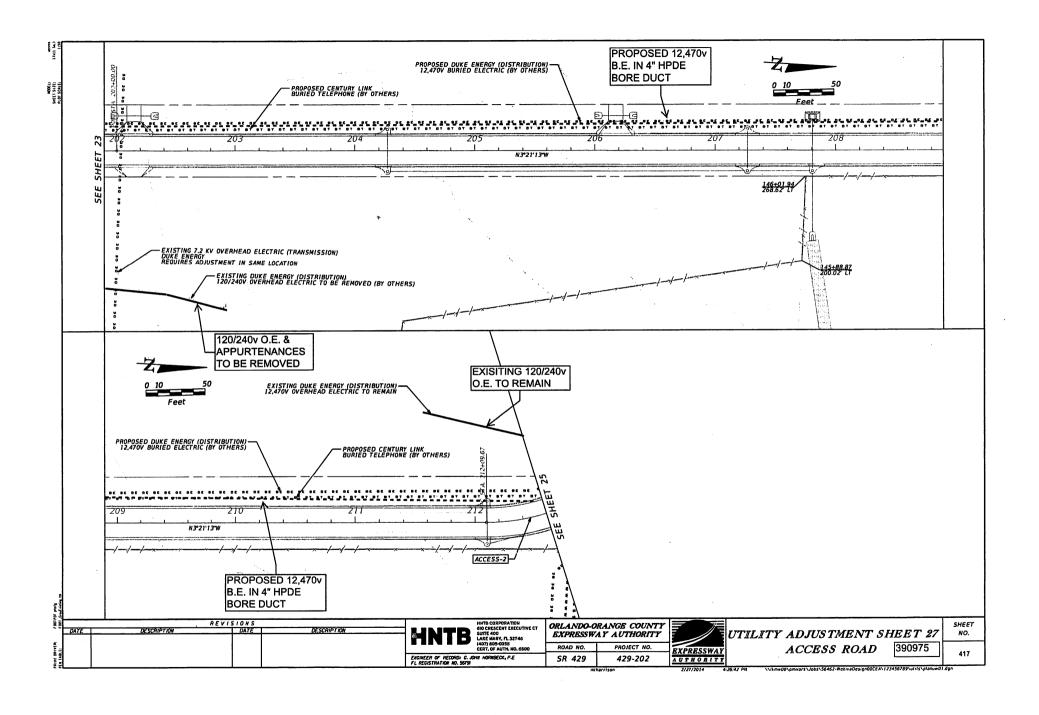












Duke Energy Distribution

UTILITIES 10/15/2014 Page 1 of 1

| Project Title: Wekiva Parkway | , 429-202 | County Road Numb | er | |
|--|---|--|---|--|
| State Road No: 429 | | City Road | | |
| | | Project No: 429-203 | | |
| UTILITY AGENCY/OWNER (| | | | |
| Α. | Summary | of Utility Work and Exe | cution | |
| NON-CONSTRUCTION ITEMS | ESTIMATED CALENDAR DAYS | CONSTRUCTION ITE | MS | ESTIMATED CALENDAR DAYS |
| Preliminary Material Procurement Right-of-way Acquisition Other Total | 30 30 120 | Prior to OOCEA Project During OOCEA Project Total | | 0 230 230 |
| This document has been develor County Expressway Authority, to adjustment, installation, and/or OOCEA preliminary construction plans, as provided, may render this utility may require additional reponsible for events beyond the could not be avoided by the UA notify the OOCEA in writing price | the Highway Contractor, a protection of their facilities in plans dated February 2 this work schedule null a lidays for assessment are control of the UAO that O with the exercise of during to starting, stopping, re- | and other right-of-way uses, on this OOCEA projection by the projection of a new was a could not reasonably be suming, or completing was a com | ers, the location, it. The following the OOCEA or its in by the OOCE/ork schedule. The anticipated by the occurrence ork. | relocation, data is based on contractor from the A of such change, this UAO is not the UAO and which |
| During the project, the UAO sha RepresentativeROBB BRO | | | | |
| | | | _ | |
| This UAO's Field Representative isBOB BIBIK Telephone Number,863-241-3940 This document is a printout of an OOCEA form maintained in an electronic format and all revisions thereto by the UAO in the form of additions, deletions, or substitutions are reflected only in an Appendix entitled "Changes to Form Document" and no change is made in the text of the document itself. Hand notations on affected portions of this document may refer to changed reflected in the above-named Appendix but are for reference purposes only and do not change the terms of the document. By signing this document, the UAO hereby represents that no change has been made to the text of this document except through the terms of the appendix entitled "Changes to Form Document." | | | | |
| No changes to for Appendix "Chang | ms document. es to Forms Document" | is attached. Numb | er of Attachmen | nt Pages. |
| Authorized Utility/Agent: (Signature) Bob Bibik (Printed Name) Project Designer (Title) | / 5/15/14 PA 4/25/2014 (Date) | (Signature) (Printed Name) (2.1 M ans y (Title) | A: - - - | /0/17/14 (Date) |

UTILITIES 10/20/2014 Page 1 of 10

| Project Title: Wekiva Parkway, 429-202 | County Road Number | | |
|--|---------------------|--|--|
| State Road No: 429 | City Road | | |
| | Project No: 429-202 | | |
| UTILITY AGENCY/OWNER (UAO): Duke Energy Distribution of Florida, Inc. (Distribution) | | | |
| | | | |

- B. Special Conditions / Constraints
- Facilities locates to be done through State One Cal of Florida (1-800-423-4770). Duke Energy Distribution Corporation locates are done by Central Locate Services (352-343-8770)
- 2 Any bracing or holding of this UAO's poles will require 10 days advance written notice via email to Michael.Edkin@pgnmail.com and will be pending the availability of resources (equipment and workforce). Holding/bracing of poles may not be possible at all locations due to truck accessability with regards to the proposed slope change.
- The OOCEA or its' contractor to provide in areas immediately adjacent to construction cleared, grubbed, staked and finished grade staked, as well as stationing as required for, and prior to, installation of Duke Energy Distribution facilities (final grade stakes will not be needed when final grade is within 1ft of natural ground). This would include all work prior to road construction. Stakes with finished grade, proposed structures and centerline of proposed pipes (with inverse) required, as described on the dependent activities, prior to start of Duke Energy Distribution Distribution work.
- In most cases when Joint-Use tenants (CATV/phone/fiber/etc) are underbuilt to Duke Energy Distribution facilities, the poles will be topped (above the joint user) when the distribution activities are complete. The pole(s) will be removed within 30 days of contact by either the Joint-User, OOCEA, and/or its roadway contractor that the Joint-users activities are complete.
- Duke Energy Distribution requires 120 days from the start of construction by the road contractor to design and schedule work, secure construction resources and receive material required for the project. These additional days have been added to the NON CONSRUCTION ITEMS.
- 6 All normal relocation activities performed by this utility will be done during its regular working hours. No night time relocation activities involving energized conductors will be performed, with the exception of outage restoration or other such emergency work.
- All new electric service rquired by OOCEA or its contractor will be required to conform to this UAO's "Requirements for Electric Services and Meter Installation" (latest edition).
- 9 Duke Energy Distribution requires approved OOCEA permit 6 weeks prior to start of construction.
- Work estimated in "Consecutive Calendar Days" are assumed to be non-inclement weather days. Duke Energy Distribution's resources can also be affected by weather not directly contacting the Central Florida region as the company supplies support to other utility companies in surrounding areas and states.
- Per OSHA standards, Road Contractor may not work within 10' of energized conductors. Duke Energy Distribution WILL NOT cover energized lines to allow contractor to encroach on the 10' limit.

| Project Title: Wekiva Parkwa | av. 429-202 | County Road Nu | mber | |
|--|--------------------------------|---|------------------------|---------------------------------------|
| State Road No: 429 | | City Road | | |
| · · · · · · · · · · · · · · · · · · · | | Project No: 429-2 | 202 | · · · · · · · · · · · · · · · · · · · |
| UTILITY AGENCY/OWNER | (UAO): DUKE Energy | | | |
| C. | Disposition of Facilit | ies (List All Existing | & Proposed) on | Project: |
| UTILITY FACILITIES by TYPE/SIZE/MATERIAL/OFF SET TO BASELINE FROM | DESCRIPTION OF UTILITY WORK | DEPENDENT ACTIVITIES | M.O.T. Phase Number | CONSECUTIVE CALENDAR DAYS |
| SR 429 | | | | |
| | | | | |
| FROM 95+00 171' RT. TO 98+00 171' RT. | | | | |
| ALL DUKE ENERGY 12,470v DISTRIBUTION TRANSMISSION UNDERBUILT FACILITIES | TO REMAIN | N/A | N/A | N/A |
| AT 97+38, 171' RT. WOOD POLE & APPURTENANCES | TO BE INSTALLED | LOCATES | PH 1 | 1 |
| FROM 98+00 171' RT. TO 125+13 131' RT. ALL DUKE ENERGY 12,470v DISTRIBUTION TRANSMISSION UNDERBUILT FACILITIES | TO BE REMOVED | LOCATES, PERMITS, JOINT USE TENANTS, CUSTOMER REQUEST TO DISCONNECT FACILITIES EXECUTED, EASEMENTS EXECUTED AS REQUIRED | PH I | 28 |
| AT 101+35, 120' RT. WOOD POLE & APPURTENANCES | TO BE REMOVED | LOCATES, PERMITS, JOINT USE TENANTS, CUSTOMER REQUEST TO DISCONNECT FACILITIES EXECUTED | PH I | 1 |

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| | | | | Page 3 of 10 |
|---|---|---|------|--------------|
| FROM 101+35, 120' RT. TO 101+64 150' RT. 120/240V O.E. & B.E. DISTRIBUTION LINE AND APPURTENANCES | O.E. TO BE REMOVED, B.E. EQUIPMENT & APPURTENANCES TO REMOVED, CONDUCTOR TO BE PLACED OUT OF SERVICE IN PLACE | LOCATES, PERMITS, JOINT USE TENANTS, CUSTOMER REQUEST TO DISCONNECT FACILITIES EXECUTED | PH 1 | 1 |
| AT 105+22, 215' LT. WOOD POLE & APPURTENANCES | TO REMAIN | N/A | N/A | N/A |
| AT 105+60, 195' RT. WOOD POLE & APPURTENANCES | TO BE INSTALLED | LOCATES, PERMITS, LA R/W STAKED | PH 1 | 1 |
| AT 105+60, 195' RT. TO 105+64 208' LT. 12,470V B.E. CONDUCTOR | TO BE INSTALLED BY DIRECTIONAL BORE OR MACHINE TRENCH IN 4" HDPE CONDUIT @ A MIMIMUM DEPTH OF 36" | LOCATES, PERMITS, R/W & GRADE STAKED | PH 1 | 14 |
| AT 105+60, 195' RT. TO 105+64, 208' LT. 12,470V & 120/240V O.E. DISTRIBUTION LINE AND APPURTENANCES | TO BE REMOVED | LOCATES, PERMITS, JOINT USE TENANTS, CUSTOMER REQUEST TO DISCONNECT FACILITIES EXECUTED, EASEMENTS EXECUTED AS REQUIRED | PH 1 | 2 |
| AT 105+60, 230' LT. WOOD POLE & APPURTENANCES | TO BE INSTALLED | LOCATES, PERMITS, LA R/W STAKED | PH 1 | 1 |

UTILITIES 10/20/2014 Page 4 of 10

| | | | | Page 4 of 10 |
|--|-----------------|---|------|--------------|
| FROM 104+83, 195' LT. TO 105+43, 215' LT. 12,470V & 120/240V O.E. DISTRIBUTION LINE AND APPURTENANCES | TO BE REMOVED | LOCATES, PERMITS, JOINT USE TENANTS, CUSTOMER REQUEST TO DISCONNECT FACILITIES EXECUTED | PH 1 | 1 |
| FROM 105+60, 232' LT. TO 108+06, 235' LT. 12,470V & 120/240V O.E. DISTRIBUTION LINE AND APPURTENANCES | TO BE INSTALLED | LOCATES, PERMITS, LA R/W STAKED, EASEMENTS EXECUTED AS REQUIRED | PH 1 | 3 |
| FROM 105+60, 215 LT. TO 108+53, 220 LT. 12,470V & 120/240V O.E. DISTRIBUTION LINE AND APPURTENANCES | TO BE REMOVED | LOCATES, PERMITS, JOINT USE TENANTS, CUSTOMER REQUEST TO DISCONNECT FACILITIES EXECUTED, EASEMENTS EXECUTED AS REQUIRED | PH 1 | 2 |
| FROM 115+22, 180' RT. TO 118+15, LA R/W+ 1' RT. 12,470V O.E. DISTRIBUTION LINE AND APPURTENANCES | TO BE REMOVED | LOCATES, PERMITS, JOINT USE TENANTS, CUSTOMER REQUEST TO DISCONNECT FACILITIES EXECUTED, EASEMENTS EXECUTED AS REQUIRED | PH 1 | 3 |
| AT 124+68, LA R/W +1' RT. WOOD POLE & APPURTENANCES | TO BE INSTALLED | LOCATES, PERMITS, LA R/W STAKED | PH 1 | 1 |
| FROM 124+73, 126' RT. TO 124+68, LA R/W+ 1' RT. 120/240V O.E. DISTRIBUTION LINE AND APPURTENANCES | TO BE REMOVED | LOCATES, PERMITS, JOINT USE TENANTS, CUSTOMER REQUEST TO DISCONNECT FACILITIES EXECUTED, EASEMENTS EXECUTED AS REQUIRED | PH 1 | 1 |

UTILITIES 10/20/2014 Page 5 of 10

| | | | | rage 5 or 10 |
|---|---------------|---|------|--------------|
| FROM 125+25, 142' RT. TO 125+65, R/W+ 1' LT. 120/240V O.E. DISTRIBUTION LINE AND APPURTENANCES | TO BE REMOVED | LOCATES, PERMITS, JOINT USE TENANTS, CUSTOMER REQUEST TO DISCONNECT FACILITIES EXECUTED, EASEMENTS EXECUTED AS REQUIRED | PH 1 | 1 |
| FROM 137+95, 240+' RT. TO 138+85, LA R/W+ 1' LT. 120/240V O.E. DISTRIBUTION LINE AND APPURTENANCES | TO BE REMOVED | LOCATES, PERMITS, JOINT USE TENANTS, CUSTOMER REQUEST TO DISCONNECT FACILITIES EXECUTED, EASEMENTS EXECUTED AS REQUIRED | PH 1 | 1 |
| FROM 149+68, 01' RT. TO 151+95, 01' RT. 12,470V B.E. CONDUCTOR | TO BE REMOVED | LOCATES, PERMITS, REPLACEMENT FACILITES ENERGIZED, CUSTOMER REQUEST TO DISCONNECT FACILITIES EXECUTED | PH 1 | 1 |
| FROM 152+30, 125' RT. TO 153+43, 145' RT. 12,470 O.E. DISTRIBUTION LINE AND APPURTENANCES | TO BE REMOVED | LOCATES, PERMITS, JOINT USE TENANTS, CUSTOMER REQUEST TO DISCONNECT FACILITIES EXECUTED, EASEMENTS EXECUTED AS REQUIRED | PH 1 | 2 |

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| <u></u> | | | <u> </u> | Page 6 of 10 |
|---|-----------------|---|----------|--------------|
| FROM 152+75, 170' LT. TO 157+03, 45' RT. 12,470 O.E. DISTRIBUTION LINE AND APPURTENANCES | TO BE REMOVED | LOCATES, PERMITS, JOINT USE TENANTS, CUSTOMER REQUEST TO DISCONNECT FACILITIES EXECUTED, EASEMENTS EXECUTED AS REQUIRED | PH 1 | 2 |
| FROM 179+23, 55' RT. TO 181+35, LA R/W +1' RT. 12,470 O.E. DISTRIBUTION LINE AND APPURTENANCES | TO BE REMOVED | LOCATES, PERMITS, JOINT USE TENANTS, CUSTOMER REQUEST TO DISCONNECT FACILITIES EXECUTED, EASEMENTS EXECUTED AS REQUIRED | PH 1 | 2 |
| FROM 202+99, 24' LT. TO 205+90, LA R/W + RT. 12,470 O.E. DISTRIBUTION LINE AND APPURTENANCES | TO BE REMOVED | LOCATES, PERMITS, JOINT USE TENANTS, CUSTOMER REQUEST TO DISCONNECT FACILITIES EXECUTED, EASEMENTS EXECUTED AS REQUIRED | PH 1 | 2 |
| AT 205+90, 195' LT. WOOD POLE & APPURTENANCES | TO BE INSTALLED | LOCATES, PERMITS, LA R/W STAKED | PH 1 | 1 |
| AT 205+90, 220' RT. WOOD POLE & APPURTENANCES | TO BE INSTALLED | LOCATES, PERMITS, LA R/W STAKED | PH 1 | 1 |
| AT 105+60, 230' LT. WOOD POLE & APPURTENANCES | TO BE INSTALLED | LOCATES, PERMITS, LA R/W STAKED | PH 1 | 1 |

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| | | | | Page 7 of 10 |
|--|-----------------|---|------|--------------|
| FROM 205+90, 195' LT. TO 205+90, 220' RT. 12,470 O.E. DISTRIBUTION LINE AND APPURTENANCES | TO BE REMOVED | LOCATES, PERMITS, JOINT USE TENANTS, CUSTOMER REQUEST TO DISCONNECT FACILITIES EXECUTED, EASEMENTS EXECUTED AS REQUIRED | PH 1 | 2 |
| FROM 205+90, 105' RT. TO 205+55, 155' RT. 12,470 O.E. DISTRIBUTION LINE AND APPURTENANCES | TO BE REMOVED | LOCATES, PERMITS, JOINT USE TENANTS, CUSTOMER REQUEST TO DISCONNECT FACILITIES EXECUTED, EASEMENTS EXECUTED AS REQUIRED | PH 1 | 2 |
| FROM 205+90, 180' LT. TO 211+42, 143' RT. 12,470 O.E. DISTRIBUTION LINE AND APPURTENANCES | TO BE REMOVED | LOCATES, PERMITS, JOINT USE TENANTS, CUSTOMER REQUEST TO DISCONNECT FACILITIES EXECUTED, EASEMENTS EXECUTED AS REQUIRED | PH 1 | 2 |
| FROM 205+90, 217' LT. TO 209+83, 188' LT. 12,470 O.E. DISTRIBUTION LINE AND APPURTENANCES | TO BE INSTALLED | LOCATES, PERMITS, LA R/W STAKED | PH 1 | 3 |
| FROM 212+82, 02' RT. TO 213+95, 05' RT., 175' LT. 12,470 O.E. DISTRIBUTION LINE AND APPURTENANCES | TO BE REMOVED | LOCATES, PERMITS, JOINT USE TENANTS, CUSTOMER REQUEST TO DISCONNECT FACILITIES EXECUTED, EASEMENTS EXECUTED AS REQUIRED | PH 1 | 2 |
| | | L | | |

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| CONNECTOR ROAD | | | | Page 8 of 10 |
|---|---|--|------|--------------|
| CONNECTOR ROAD | | | | |
| FROM 66+02, 177' LT. TO 71+90, 130' LT. 12,470V B.E. CONDUCTOR | TO BE INSTALLED BY DIRECTIONAL BORE OR MACHINE TRENCH IN 6" PVC CONDUIT WITH TW0 6" PVC SPARE CONDUITS@ A MIMIMUM DEPTH OF 36" | LOCATES, PERMITS, R/W & GRADE STAKED | PH 1 | 15 |
| STANTON RIDGE | | | | |
| FROM 126+90 133' LT. TO 138+53, 77' LT. ALL 12,470 & 120/240 B.E. CONDUCTOR & APPURTENANCES WITHIN STANTON RIDGE SUBDIVISON WITHIN LA R/W | ALL APPURTENANCES TO REMOVED, CONDUCTOR TO BE REMOVED OR PLACED OUT OF SERVICE IN PLACE | N/A | N/A | 30 |
| FROM C/L CONST. SR 429 118+15, LA R/W +1' LT. TO C/L KIOWA AVE 115+14, 260' LT. 12,470V B.E. CONDUCTOR | TO BE INSTALLED BY DIRECTIONAL BORE OR MACHINE TRENCH IN 2" PVC CONDUIT @ A MIMIMUM DEPTH OF 36" | LOCATES, PERMITS, R/W & GRADE STAKED | PH 1 | 30 |
| BELGIAN ST | | | | |
| FROM 61+42, 33' LT. TO 65+75, 30' LT. 12,470 B.E. CONDUCTOR | TO BE INSTALLED BY DIRECTIONAL BORE OR MACHINE TRENCH IN 4" HDPE CONDUIT @ A MIMIMUM DEPTH OF 36" | LOCATES, PERMITS, R/W & GRADE STAKED | PH 1 | 14 |
| FROM 59+35, 33' LT. & 25' RT. TO 61+42, 33' LT. & 25' RT 120/240 B.E. CONDUCTOR | APPURTENANCES TO REMOVED, CONDUCTOR TO BE PLACED OUT OF SERVICE IN PLACE | LOCATES, PERMITS | PH 1 | 5 |

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| | | | | Page 9 of 10 |
|--|--|--|------|--------------|
| FROM 61+42, 27' LT. & 27' RT. TO 65+75, 27' LT. & 27' RT. 12,470 B.E. CONDUCTOR | TO REMAIN | N/A | N/A | 0 |
| YOTHERS RD | | | | |
| FROM 117+20, 17' LT. TO 118+52, 17' LT. 12,470V & 120/240v O.E & APPURTENANCES | TO REMAIN | N/A | N/A | N/A |
| AT 117+44, 17' LT. WOOD POLE & APPURTENANCES | TO BE INSTALLED | LOCATES, PERMITS, R/W & GRADE STAKED | PH 1 | 1 |
| AT 117+60, 17' LT. WOOD POLE & APPURTENANCES | TO BE INSTALLED | LOCATES, PERMITS, R/W & GRADE STAKED | PH 1 | . 1 |
| FROM 118+52, 17' LT. TO 118+95 17' LT. 12,470V O.E. DISTRIBUTION LINE AND APPURTENANCES | TO BE REMOVED | LOCATES, PERMITS, JOINT USE TENANTS | PH 1 | 1 |
| FROM 117+44, 17' LT. TO 119+05, 145' RT. 12,470V B.E. CONDUCTOR | TO BE INSTALLED BY DIRECTIONAL BORE OR MACHINE TRENCH IN 4" HDPE CONDUIT @ A MIMIMUM DEPTH OF 36" | LOCATES | PH 1 | 7 |

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| F | | | · | 1 ago 10 01 10 |
|---|---|--|------|----------------|
| FROM 117+44, 17' LT. TO 118+70, 25' RT. 12,470V B.E. CONDUCTOR | TO BE INSTALLED BY DIRECTIONAL BORE OR MACHINE TRENCH IN 4" HDPE CONDUIT @ A MIMIMUM DEPTH OF 36" | LOCATES, PERMITS, R/W & GRADE STAKED | PH 1 | 7 |
| FROM 117+60, 17' LT. TO 125+98, 22' RT. 12,470V B.E. CONDUCTOR | TO BE INSTALLED BY DIRECTIONAL BORE OR MACHINE TRENCH IN 6" PVC CONDUIT W/2 6" SPARE PVC CONDUITS @ A MIMIMUM DEPTH OF 36" | LOCATES, PERMITS, R/W & GRADE STAKED | PH 1 | 21 |
| FROM 119+05, 145' RT. TO 124+77 23' RT. 12,470V O.E. DISTRIBUTION LINE AND APPURTENANCES | TO BE REMOVED | LOCATES, PERMITS, JOINT USE TENANTS | PH 1 | 5 |
| FROM 119+95 17' LT. TO 119+95 27' RT. 12,470V O.E. DISTRIBUTION LINE AND APPURTENANCES | TO BE REMOVED | LOCATES, PERMITS, JOINT USE TENANTS | PH 1 | 1 |
| FROM 124+77, 23' RT. TO 131+50, 23' RT. 12,470V O.E & APPURTENANCES | TO REMAIN | N/A | N/A | N/A |
| ACESS ROAD | | | | |
| FROM 214+23, 27' LT. TO 200+45, 20' RT. 12,470V B.E. CONDUCTOR | TO BE INSTALLED BY DIRECTIONAL BORE OR MACHINE TRENCH IN 4" HDPE CONDUIT @ A MIMIMUM DEPTH OF 36" | LOCATES, PERMITS, R/W & GRADE STAKED | PH 1 | 7 |

Duke Energy Transmission

| Project Title: Wekiva Parkway, 429-202 | County Road Number: n/a | | | |
|---|---|--|--|--|
| State Road No.: 429 | City Road: n/a | | | |
| | Project Number: 429-202 | | | |
| UTILITY AGENCY/OWNER (UAO): Duke Energy - Transm | nission | | | |
| A. Summary of Utili | ty Work and Execution | | | |
| NON-CONSTRUCTION ITEMS ESTIMATED CALENDAR DAYS | CONSTRUCTION ITEMS ESTIMATED CALENDAR DAYS | | | |
| Preliminary 90 | Prior to OOCEA Project Construction0 | | | |
| Material Procurement 120 I | During OOCEA Project Construction 42 | | | |
| Right-of-Way Acquisition | Total | | | |
| Other <u>60</u> | | | | |
| Total270 | | | | |
| Expressway Authority, the Highway Contractor, and other right-of- protection of their facilities, on this OOCEA project. The followin 2/28/2014 Any deviation by the OOCEA or its Contractor from the Upon notification by OOCEA of such change, this utility may required schedule. This UAO is not responsible for events beyond the contractor. | | | | |
| Representative Ed Burkot | , Telephone Number(407) 942-9453. | | | |
| This UAO's Field Representative is Luis Huertas | _ , Telephone Number (407)-942-9683 . | | | |
| This document is a printout of an OOCEA form maintained in an electronic format and all revisions thereto by the UAO in the form of additions, deletions or substitutions are reflected only in an Appendix entitled "Changes to Form Document" and no change is made in the text of the document itself. Hand notations on affected portions of this document may refer to changes reflected in the abovenamed Appendix but are for reference purposes only and do not change the terms of the document. By signing this document, the UAO hereby represents that no change has been made to the text of this document except through the terms of the appendix entitled "Changes to Form Document". | | | | |
| Appendix "Changes to Forms Document" is attached. | Number of Attachment Pages. | | | |
| Authorized Utility Agent: Social 4 (Signature) Ed Burkot (Printed Name) Senior Engineer (Title) | Acceptance by OOCEA (Signature) (Date) (Printed Name) (Title) | | | |

| Project Title: Wekiva Parkway | County Road Number: | | | | | |
|--|-------------------------|--|--|--|--|--|
| State Road No.: 429 | City Road: | | | | | |
| | Project Number: 429-202 | | | | | |
| UTILITY AGENCY/OWNER (UAO): Duke Energy - Transmission | | | | | | |

1) Notifications to DUKE ENERGY-TRANSMISSION:

B.

a. Any temporary bracing or holding of DUKE ENERGY-TRANSMISSION poles—existing, temporary or new (not in service)—required for OOCEA construction will require 30-working-days' advance notice to the DUKE ENERGY-TRANSMISSION Field Representative. Also, when OOCEA roadway contractor is excavating near or around DUKE ENERGY-TRANSMISSION facilities, they shall send notification to the UAO Field representative to arrange for a field meeting, and evaluation of work procedures.

Special Conditions / Constraints

- b. When requesting outages, the OOCEA and their roadway contractor must follow the following guidelines:
- DUKE Energy Transmission requires 21-days' lead time for any requested outage for any transmission line; total, start-to-finish, duration for each
 requested outage is required, along with daily time frames.
- ii. In cases where multiple transmission lines are impacted by the project, DUKE ENERGY-TRANSMISSION will only allow one circuit out of service at any given time.
- iii. If at any time a de-energized line will need to be placed back into service, such as a system emergency (e.g. hurricane, loss of another transmission line, and/or extreme load, etc.) DUKE ENERGY-TRANSMISSION will ask the roadway contractor, within a two-hour period, to shut down any construction that would restrict DUKE ENERGY-TRANSMISSION construction crews from placing the de-energized line back into service.
- Iv. Typically, any de-energizing of any DUKE ENERGY-TRANSMISSION lines can only occur during the following time periods: October 1st to November 15th, and March 1st to April 15th. Any additional required de-energized time periods needed throughout the project will need to be coordinated with either the UAO Field or Project Representative.
- v. De-energized time periods can NOT exceed a two week duration; a new request is required if additional outage time is needed.
- vi. DUKE ENERGY-TRANSMISSION can NOT guarantee that the roadway contractor will get the approval for the outage; it is the roadway contractor's responsibility to follow up with the UAO Field representative. If for any reason the outage was approved but can't be accomplished, then DET will reserve the right to cancel the outage with 2-hours' notice in advance.
- 2) When doing any work or task under or near any DET facilities, all equipment shall be properly grounded.
- All proposed structures are to be placed so that there will be no encroachment into the OSHA-determined buffer zone(s) of any existing DET conductors.
- 4) Any relocation of existing or proposed DET facilities that are required to accommodate roadway construction will require notice sufficient to cover analysis, design, material logistics & mobilization/demobilization.
- 5) Upon completion of any or all of this utility's relocations—as described in this approved Utility Work Schedule—any additional relocation of this utility's newly Installed system that is required due to deviation by the OOCEA or its roadway contractor from the plans as provided to this utility will be done at the expense of the OOCEA. Upon notification of such change, this utility will proceed with the design and construction of the additional relocation within the standard work schedule of this utility.
- 6) The OOCEA roadway contractor is prohibited from stacking material (soils, fill dirt, gravel, etc.) under or near energized overhead power lines.
- 7) When the OOCEA roadway contractor is excavating around DUKE ENERGY-TRANSMISSION facilities, they shall provide at least a 15-foot horizontal clearance to the facility; if this cannot be met, a notification must be sent to the UAO Field representative to arrange for a field meeting
- B) Existing light pole shown on sheet L-12, at approximately Connector Road station 66+25 R30, to be removed or relocated at least 20' east. Also, proposed light pole at approximately Connector Road station 66+70 L65to be relocated at least 10' east.
- 9) Relocation of transmission structures require an easement to be obtained by the OOCEA from the connector road at the south to approximately station 124+80, as shown on DUKE ENERGY-TRANSMISSION RG8 markups of roadway design plans.
- 10) All DUKE ENERGY-TRANSMISSION line relocations described on this document will be done with one mobilization of construction crew and is dependent upon completion of the obtaining of easements described in Special condition number 9 above by the OOCEA, on ability to obtain soil borings for affected structures, and on clearing and grubbing of easements described in Special Condition number 9 above by the OOCEA or its contractor. Completion of the relocation of DUKE ENERGY-TRANSMISSION facilities described herein require at a minimum 6 months of time after the ability to obtain soil borings (permission of landowner and cleared route to soil boring sites), and at a minimum of 3 months after obtaining all easements and the clearing and grubbing of those easements, if soil borings have been obtained at least 3 months prior to obtaining easements.
- 11) Proposed 12' wide stabilized pond access road, at approximately 125+20 RBS to 134+80 R230, to be redesigned out of DUKE ENERGY-TRANSMISSION easement. Also, proposed 8 inch PVC RWM and 6 inch PVC FM in this same area to be redesigned out of DUKE ENERGY-TRANSMISSION easement.

| Project Title: Wekiva Parkway | | County Road Number: | | | | |
|---|---|---------------------|--|---------------------------|---------------------------------|--|
| State Road No.: 429 | | City Road: | | | | |
| | | | Project Number: 429-202 | | | |
| UTILITY AGENCY/OWNER (UAO): D | uke Energy-Transmi | ssion | | | | |
| C. Disposition o | f Facilities (List A | III Ex | isting & Propos | sed) on Proj | ect: | |
| UTILITY FACILITIES by Type/size/material/offset To Baseline from STA TO STA | DESCRIPTION OF UTILITY WORK | | DEPENDENT ACTIVITIES | M.O.T. Phase Number | CONSECUTIVE CALENDAR DAYS | |
| 91+46 R178; EP-376; 75' WD; EMBEDDED 11' | OH TRANSMISSION STRUCTURE TO REMAIN | | NONE | N/A | 0 | |
| 93+52 R173; EP-375; 75' WD; EMBEDDED 11' | OH TRANSMISSION STRUCTURE TO REMAIN | | NONE | N/A | 0 | |
| 95+47 R175; EP-374; 75' WD; EMBEDDED 11' | OH TRANSMISSION STRUCTURE TO REA | MAIN | NONE | N/A | o | |
| 97+52 R170; EP-373; 75' WD; EMBEDDED 11' | OH TRANSMISSION STRUCTURE TO BE REMOVED | | NONE | Prior to construction | 1 | |
| 98+20 R170; EP-366 | PROPOSED OH TRANSMISSION STRUCTURE | | Special condition numbers 8,9,10,11 | Prior to construction | 2 | |
| 99+80 R163; EP-372; 85' ST; EMBEDDED 20' | OH TRANSMISSION STRUCTURE TO BE REMOVED | | NONE | Prior to construction | 1 | |
| | | • | | | | |
| 101+09 R235; EP-365 | PROPOSED OH TRANSMISSION STRUCTURE | | Special condition numbers 8,9,10,11 | Prior to construction | 2 | |
| | | | | | | |
| 101+65 R151; EP-371; 80' ST; EMBEDDED 15' | OH TRANSMISSION STRUCTURE TO BE REMOVED | | NONE | Prior to construction | 1 | |
| | | | | | | |
| 103+58 R140; EP-370; 75' WD; EMBEDDED 10' | OH TRANSMISSION STRUCTURE TO BE REMOVED | | NONE | Prior to construction | 1 | |
| | | | | | | |

| Project Title: Wekiva Parkway | | County Road Number: | | | | |
|--|---|---------------------|--|-----------------------|---|--|
| State Road No.: 429 | | City Road: | | | | |
| | | Proje | ct Number: 429-20 |)2 | | |
| UTILITY AGENCY/OWNER (UAO): [| uke Energy-Transmi | ssion | | | | |
| 104+91 R233; EP-364 | PROPOSED OH TRANSMISSION STRUCTURE | | Special condition numbers 8,9,10,11 | Prior to construction | 2 | |
| 105+57 R129; EP-369 75' WD; EMBEDDED 10' | OH TRANSMISSION STRUCTURE TO BE REMOVED | | NONE | Prior to construction | 1 | |
| 107+49 R119; EP-368; 80' ST; EMBEDDED 16' | OH TRANSMISSION STRUCTURE TO BE REMOVED | | NONE | Prior to construction | 1 | |
| 108+97 R174; EP-363 | PROPOSED OH TRANSMISSION STRUCTURE | | Special condition numbers 8,9,10,11 | Prior to construction | 2 | |
| 109+64 R108; EP-367; 75' WD; EMBEDDED 11' | OH TRANSMISSION STRUCTURE TO BE REMOVED | | NONE | Prior to construction | 1 | |
| 111+46 R99; EP-366; 80' ST; EMBEDDED 15' | OH TRANSMISSION STRUCTURE TO BE REMOVED | | NONE | Prior to construction | 1 | |
| 113+02 R170; EP-362 | PROPOSED OH TRANSMISSION STRUCTURE | | Special condition numbers 8,9,10,11 | Prior to construction | 2 | |
| 113+56 R91; EP-365; 80' ST; EMBEDDED 15' | OH TRANSMISSION STRUCTURE TO BE REMOVED | | NONE | Prior to construction | 1 | |
| 115+63 R90; EP-364; 75' WD; EMBEDDED 10' | OH TRANSMISSION STRUCTURE TO BE REMOVED | | NONE | Prior to construction | 1 | |
| 117+03 R164; EP-361 | PROPOSED OH TRANSMISSION STRUCTURE | | Special condition numbers 8,9,10,11 | Prior to construction | 2 | |
| 117+89 R93; EP-363; 75' WD; EMBEDDED 10' | OH TRANSMISSION STRUCTURE TO BE REMOVED | | NONE | Prior to construction | 1 | |

| Project Title: Wekiva Parkway | | County Road Number: | | | | | |
|--|---|---------------------|--|-----------------------|----------|--|--|
| State Road No.: 429 | | City Road: | | | | | |
| | | | Project Number: 429-202 | | | | |
| UTILITY AGENCY/OWNER (UAO): DE | uke Energy-Transmi | ssion | | | <u> </u> | | |
| 120+31 R101; EP-362; 75' WD; EMBEDDED 10' | OH TRANSMISSION STRUCTURE TO BE REMOVED | | NONE | Prior to construction | 1 | | |
| 122+32 R109; EP-361; 75' WD; EMBEDDED 10' | OH TRANSMISSION STRUCTURE TO BE REMOVED | | NONE | Prior to construction | 1 | | |
| 124+26 R122; EP-360; 80' ST; EMBEDDED 16' | OH TRANSMISSION STRUCTURE TO BE REMOVED | | NONE | Prior to construction | 1 | | |
| 124+60 R127; EP-360 | PROPOSED OH TRANSMISSION STRUCTURE | | Special condition numbers 8,9,10,11 | Prior to construction | 2 | | |
| 126+27 R138; EP-359; 75' WD; EMBEDDED 11' | OH TRANSMISSION STRUCTURE TO BE REMOVED | | NONE | Prior to construction | 1 | | |
| 126+47 R140; EP-359 | PROPOSED OH TRANSMISSION STRUCTURE | | Special condition numbers 8,9,10,11 | Prior to construction | 2 | | |
| 129+02 R169; EP-358; 80' ST; EMBEDDED 16' | OH TRANSMISSION STRUCTURE TO RE | MAIN | NONE | N/A | 0 | | |
| 131+66 R200; EP-357; 80' ST; EMBEDDED 16' | OH TRANSMISSION STRUCTURE TO RE | MAIN | NONE | N/A | 0 | | |
| 134+30 R242; EP-356; 80' ST; EMBEDDED 16' | OH TRANSMISSION STRUCTURE TO RE | | NONE | N/A | 0 | | |
| 136+97 R284; EP-355; 80' ST; EMBEDDED 16' | OH TRANSMISSION STRUCTURE TO RE | | NONE | N/A | 0 | | |
| 139+11 R320; EP-354; 80' WD; EMBEDDED 11' | OH TRANSMISSION STRUCTURE TO BE REMOVED | | NONE | Prior to construction | 1 | | |
| 139+02 R315; EP-354 | PROPOSED OH TRANSMISSION STRUCTURE | | Special condition numbers 8,9,10,11 | Prior to construction | 2 | | |

| Project Title: Wekiva Parkway | | County Road Number: | | | | |
|--|--|--|-----------------------|---|--|--|
| State Road No.: 429 | | City Road: | | | | |
| | | Project Number: 429-202 | | | | |
| UTILITY AGENCY/OWNER (UAO): D | uke Energy-Transmis | sion | | | | |
| 139+62 R51; EP-353; 75' WD; EMBEDDED 11' | OH TRANSMISSION STRUCTURE TO BE | NONE | Prior to construction | 1 | | |
| | REMOVED | · | | | | |
| 140+12 L216; EP-352; 80' ST; EMBEDDED 16' | OH TRANSMISSION STRUCTURE TO BE REMOVED | NONE | Prior to construction | 1 | | |
| 140+12 L225; EP-352 | PROPOSED OH TRANSMISSION STRUCTURE | Special condition numbers 8,9,10,11 | Prior to construction | 2 | | |
| 140+54 L448; EP-351; 70' WD EMBEDDED 10' | OH TRANSMISSION STRUCTURE TO REM | NONE | N/A | 0 | | |
| 190+77 L232; EP-337; 70' ST; EMBEDDED 12' | OH TRANSMISSION STRUCTURE TO REM | IAIN NONE | N/A | 0 | | |
| 194+40 L220; EP-336; 65' WD; EMBEDDED 10' | OH TRANSMISSION STRUCTURE TO REM | IAIN NONE | N/A | 0 | | |
| 198+10 L217; EP-335; 65' WD; EMBEDDED 10' | OH TRANSMISSION STRUCTURE TO REM | NONE | N/A | 0 | | |
| 201+85 L214; EP-334; 65' WD; EMBEDDED 10' | OH TRANSMISSION STRUCTURE TO REM | IAIN NONE | N/A | 0 | | |
| 205+55 L221; EP-333 | PROPOSED OH TRANSMISSION STRUCTURE | Special condition numbers 8,9,10,11 | Prior to construction | 2 | | |
| 205+61 L215; EP-333; 80' WD; EMBEDDED 12' | OH TRANSMISSION STRUCTURE & ANCH WITHIN ROAD R/W TO REMOVED | M()N - | Prior to construction | 1 | | |
| 206+51 L217; EP-333 STUB A; WD | OH TRANSMISSION STRUCTURE TO BE REMOVED | NONE | Prior to construction | 1 | | |